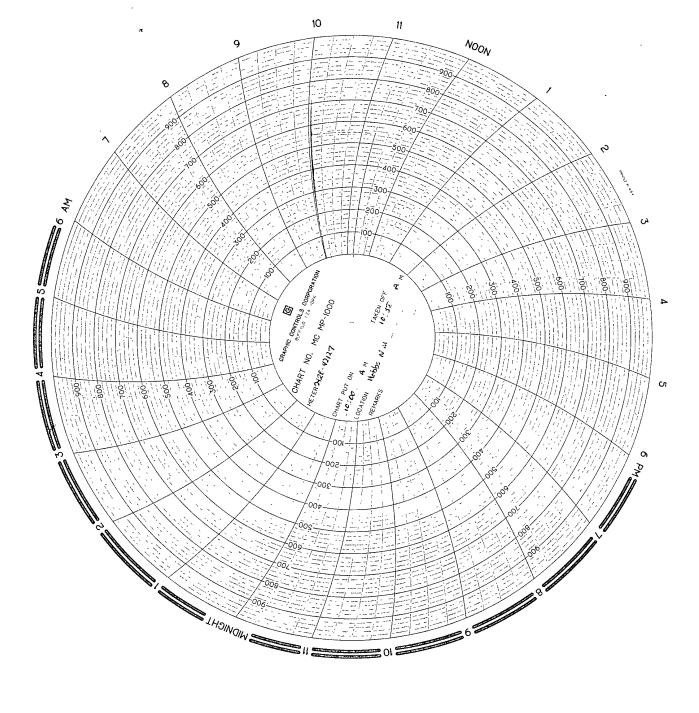
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energ	y, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88 456 CEVED		30-025-26775
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5.		5. Indicate Type of Lease
District III JAN 0 7 2009 1000 Rio Brazos Rd., Aztec, NM 87410 0 7 2009	1220 South St. Francis Dr.	STATE X FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fern MBBSOCD 87505		B-1360-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2658
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 001
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406		10. Pool name or Wildcat Vacuum GB/SA
4. Well Location		
Į.	eet from the West line and 250	on feet from the South line
	Fownship 17-S Range 35-E	NMPM County Lea
	ion (Show whether DR, RKB, RT, GR, etc.	
12 Check Appropriat	e Box to Indicate Nature of Notice,	Report or Other Data
• • •		
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPL	D ABANDON	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Well T.	A. & MIT test done. Request 5 yr T.A. Sta
13. Describe proposed or completed operat of starting any proposed work). SEE R or recompletion.	ions. (Clearly state all pertinent details, and ULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
12/23/08 MIT test run Chart attached.		
EVGSAU 2658-001 TA'd 6/2003	t m.	
	This Approval of Temporary	
6/03 Pulled tubing.	Abandonment Expires	Participan mendang panggang pang panggang panggang pangga
6/03 Placed a CIBP in the well at 4220'.	•	
Requesting 5 yr T.A. Status for this well.		$\mathbf{a}^{\chi}$ .
·		eds chapta
		40 200
		Dage 12 MA
		The table
Spud Date:	Rig Release Date:	<u> </u>
I hereby certify that the information above is tru	e and complete to the best of my knowled	ge and belief.
Thereby certify that the information agove is a a	<u> </u>	
SIGNATURE Lay Thomas	TITLE Regulatory Technician	DATE_01/06/2009
Type or print name Gay Thomas	E-mail address: Gay Thomas@o	conocophillips.con PHONE: (432)688-6818
For State Use Only	L-man address. <u>day. momas(a)</u>	711040hiiiihp:40;wii01,fr. / 125)000 0010
APPROVED BY:	TITLE	DATE

## **CURRENT SCHEMATIC**

ConocoPhillips EAST VACUUM GB-SA UNIT 2658-001 State/Province Field Name **NEW MEXICO** DISTRICT - E VACUUM SUB-D 300252677500 LEA PERMIAN N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref Original Spud Date Surface Legal Location 2.500.00 W 2,500.00 S UL-K, Sec 26, T-17-S, R-35-E 6/25/1980 Well Config: Vertical MAIN HOLE, 1/6/2009 10:36:33 AM ftKB (MD) Schematic - Actual 0 12 -1, Casing Joints, 9 5/8, 8.921, 12, 338.0 350 4,219 4,220 4,270 4,283 4,284 4,464 Perforated, 4,464-4,475, 7/12/1980 4,475 4,479 Perforated, 4,479-4,483, 7/12/1980 4,483 4,488 Perforated, 4,488-4,492, 7/12/1980 4,492 4,497 Perforated, 4,497-4,502, 10/11/1990 4,502 4,505 Perforated, 4,505-4,512, 10/11/1990 4,512 4,525 Perforated, 4,525-4,533, 6/23/1993 4,533 4,537 Perforated, 4,537-4,548, 6/23/1993 4,548 4,555 Perforated, 4,555-4,570, 6/23/1993 4,570 4,720 2-1, Casing Joints, 7, 6.366, 12, 4,783.0 4,795 4,800 Report Printed: 1/6/2009 Page 1/1



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CONOCO Phillips

CONOCO Phillips

EAST VACUM GRYDUIG SAN Andres thit

TRACT 2658 WILL GOT

SEC. 26 - T175-R35E Unit K

SEC. 26 - T175-OP-OD

LOA CO N.M. Ap. ±30-025-36775-OP-OD

LOA CO N
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