Submit 3 Copies To Appropriate District Office	State of New Me	exico		orm C-103
Office District I District II ON GONGERN AFROND DIVISION IN THE NAME OF THE WORLD DISTRICT OF THE WORLD DIST			May 27, 2004 WELL API NO.	
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION			30-025-27705	
District III JAN 0 / 20091220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease	
District IV 1220 S. St. Francis Dr., Santa Fe, NMOBBSOCD 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreem Smith 8. Well Number	nent Name
1. Type of Well: Oil Well Gas Well Other			001	
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co. of Colorado			162683	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			10. Pool name or Wildcat Bone Spring	
4. Well Location SHL Unit Letter J: 330 feet from	the South li	\9\0 ine and 330	feet from the East line	
Section 25 Township 19S	Range33E	NMPM	County Lea	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distan	ice from nearest fresh wa	iter well D	istance from nearest surface water	
Pit Liner Thickness: Below-Grade	Tank: Volume	bbls; Const	ruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPL	EPLANS []	COMMENCE DRIL		
OTHER:	.E COMPL	CASING/CEMENT OTHER:	_	e Spring 🖂
OTHER: Acidize Strawn & Add Bone Spring 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/15/08 - Acidized Strawn 12175-12248' w/3000 gal 15% Nefe acid.				
10/18/08 - POOH w/Strawn tubing 10/20/08 - RBP @ 11974.				
10/21/08 - 2 sx sand, tested RBP to 4700psi, csg to 3000psi				
10/22/08 - Ran CBL found TOC@10400, perf squeeze holes @ 10200 w/ 3 1/8 csg gun, 3 sqz holes				
10/23/08 - Set Cicr @ 10203 – pumped 650 sx Class H cement, tag cmt @ 10193 10/30/08 - Perf Bone Spring 9476-9510', 3spf 120°, phasing 103 holes				
10/31/08- Acidized Bone spring w/3700 gal 7 ½ N				
New Well Test: 24hr, 538 Gas, 60 oil, FTP 550psi				
New Well Test. 24III, 338 das, 60 oil, FTF 330	hai			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE BUT J	TITLE R	egulatory Analyst	DATE December 31	., 2008
Type or print name Brett Jennings em For State Use Only	ail address: bajeı	nnings@cimarex.cor	Telephone No. 972-443	3-6493
1991		PETROLEUM EN	GINEER IAN	0 9 2000
APPROVED BY: TITLE PETROLEUM ENGINEER DATE AN 0 9 2009 Conditions of Approval (if any): ZA - Gem Strawn East				
2	A-Gem	Strawn	£ast	