

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87001  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

JAN 09 2009

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Teague 2 State
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Teague; Paddock-Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3229'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>475</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3229'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/2006 MIRU PU. RU kill trk. ND WH. NU BOP. RU ESP Spooler. POOH 2-2-7/8" prod tbg & ESP.  
11/09/2006 RU kill trk. Pmp dwn TCA while pulling tbg w. 9# brine. RIH w/4-3/4" bit on 2-7/8" prod tbg.  
Tag @ 5193'. POOH. RU WL. RIH w/CCI & perf gun, correlate w/Gamma ray/CCL log. Made 2 runs, perf 4930' - 4936' (3 spf, 18 holes) 4964' - 4972' (3 spf, 24 holes) 4978' - 4988' (3 spf, 30 holes) 5008' - 5020' (3 spf, 36 holes). RIH w/5-1/2" pkr & RBP w/ball catcher on 153 jts of 2-7/8" prod tbg. Press test to 5000 psig below slips. RD pmp trk.

Please see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/7/2009  
sherry\_pack@xtoenergy.com  
Type or print name Sherry Pack E-mail address: sherry\_pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 13 2009  
Conditions of Approval (if any):



**Teague State 2 # 1**  
**API 30-025-33056**  
**Form C-103 cont'd**

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11/10/2006 RU kill trk. Pmp dwn TCA while pulling tbg w/9# brine. RIH w/4-3/4" bit on 2-7/8" production tbg. Tag @ 5,193'. POOH. RU Gray WL. RIH w/CCL & Perf gun, correlate w/Gamma ray/CCL log sent by Greg. Made 2 runs, Perf 4,930' - 4,936' (3 spf, 18 holes), 4,964' - 4,972' (3 spf, 24 holes), 4,978' - 4,988' (3 spf, 30 holes), 5,008' - 5,020' (3 spf, 36 holes). RU tbg tstrs. RIH w/5-1/2" Pkr & RBP w/ball catcher on 153 jts of 2-7/8" production tbg. Press test tbg to 5,000 psig below slips. Leave pkr & RBP swinging above perfs. RD pmp trk. RD tbg tstrs. SWI & SDON.

11/11/2006 RIH w/5-1/2" pkr & RBP on 2-7/8" production tbg. Set RBP @ 5,057'. Set pkr @ 5,048'. Tst RBP to 1,000 psig. Held ok. Rel pkr. PU to 4,847'. Set Pkr. EIR 5 BPM @ 400 psig. MIRU Cudd Services acidize Paddock perfs 4,930' - 5,029' w/10,000 gals 15% NEFE acid as follows : Loaded & press TCA to 300 psig. Held ok. Tstd lines to 3,500 psig. Pmpd 10,000 gals 15% NEFE acid dropping 5 - 1.3 SGBS every 8 bbls of acid @ 5 BPM & 46 psig. Did not see any ball action. Checked ball gun. Still had 50 BS in gun, total BS dropped was 100 (108 total holes). RD Cudd Services. RU Swab. BFL 3,800'. Made 11 swab runs. Recovered 62 bbls of 100% water. EFL 3,900'. Saw a little gas after every run. SWI & SDON.

11/13/2006 SITP was 550 psig. Bled well dwn. Flowed back 42 bbls 100% water. RU Swab. BFL 3,90'. Made 14 swab runs. Recovered 55 bbls of 100% water (total 97 bbls 100% water). EFL - 4,000' (fluid level scatter, gas cut). Had gas kick after every swab run. RD swab. SWI & SDON.



**Teague State 2 # 1**  
**API 30-025-33056**  
**Form C-103 cont'd**

11/14/2006 RU CUDD services. Acidize Paddock perfs 4,930' - 5,029' w/5,000 gals 15% NEFE acid as follows : Loaded & press TCA to 500 psig. Held ok. Tstd lines to 3,500 psig. Pmpd 5,000 gals 15% NEFE acid dropping 10 - 1.3 SGBS every 7.5 bbls of acid @ 5 BPM & avg 100 psig. Min press - 30 psig, Max press - 117 psig. ISIP - vac. Did not see any ball action. Checked ball gun. Still had 41 BS in gun, total BS dropped was 109 (108 total holes). RD Cudd Services. RU Swab. BFL 3,000'. Made 9 swab runs. Recovered 42 bbls of 100% water. EFL 4,500'. Scattered FL because of gas. Strong Gas kick after every run. SWI & SDON.

11/15/2006 SITP 600 psig. Bleed off press. RU pmp trk. Pump 100 bbls 9# brine w/rn-211. Rel pkr & POOH. PU & assemble TD460 ESP. RIH w/TD460(#4 flat cable)on 153 jts of 2-7/8" 6.5#, J-55, EUE 8rd tbg. Intake of ESP @ 4,867'. ND BOP. Make splice on cable & NU WH. RD pmp trk. SWI & SDON. Includes cost of ESP.

<i>Tubing</i>	<b>Location:</b>	Lower			
	<b>ZONE</b>		<b>Top</b>	<b>Btm</b>	
	<b>1</b>	Desc: Paddock	Perf: 4,930.00	Perf: 5,020.00	OH: No
	<b>Object</b>		<b>Id: RBP</b>	<b>Depth: 5,057.00</b>	
	<b>1</b>	Desc: 5-1/2			
		2-7/8"			
	<b>Tubing</b>		<b>Landed @</b>		4,890.35'

11/16/2006 Fin hooking up WH. Start ESP.

11/17/2006 RDMO PU

Well: Teague 2 State No1  
Area: Eunice  
Location: Section 2-24S-37E  
County: Lea  
Elevation: 3229' GL 3249' KB

WI: 100.000000%  
NRI: 87.500000%  
Spud: 10/1/1995  
State: New Mexico



11-3/4" 42 ppf, WC-40.  
Set at 382'.  
Cemented with 300 sx

8-5/8" 32 ppf, WC-50  
Set at 3035'  
Cemented with 700 sx.

**PRODUCTION Equipment: (8/28/07)**

181 jts. - 2 7/8" J-55 Tubing	5710.18
1 2 7/8" Drain Valve	0.5
2 jts - 2 7/8" J-55 Tubing	63.08
1 2 7/8" Check Valve	0.53
2 Jts - 2 7/8" J-55 Tuging	63.08
1 8' x 2 7/8" Tbg Sub	8.00
1 - 202 Stg, P-8 Sub Pmp 4" OD	18.10
Seal Section	5.60
1 ESP Motor, 202 HP	23.35

**Intake @ 5864' Landed @ 5905.33'**

**Paddock Perfs:**

Initial Completion 7/97

Perf 5020-29, 5066-68, 5103-11; 5114-17; 5122-32, 5143-47 (84 shots)

7/97: Sonic Hammer New Paddock perfs with 2000 gals 15% NEFE.

1/00: Sonic Hammer Paddock and Blinebry Perfs w/ 5,000 gals 15% NEFE Acid.

9/00: Perf Blinebry and Sonic Hammer Paddock and Blinebry with 6,000 gals 15% NEFE Acid

4/06 Acidize Paddock with 4250 gals 15% Acid. Set CIBP @ 5200'.

11/06 Add Upper Paddock Perfs at 4930-36, 4964-72, 4978-88, 5008-20 w 3 JSPF, 108 holes Acidize with 10,000 gals of 15% NEFE Acid

**Blinebry Perfs:**

Initial Completion: 2/28/96

Perf Upper - (1996) 5220-26, 5232-34; 5260-70; (2000) 5251-56,

Lower - (1996) 5492-5516, (2000) 5346-62, 5408-16, 5438-41, 5450-54, 5521-24, 5561-69

2/96: Frac with 55000 gals 40# XLG, 126,000 16/30 Ottawa Sand Last 16,000 resin coated sand.

1P 98 BO/555 BW/855 MCFPD

7/97: Sonic Hammer New Paddock and Blinebry perfs with 2000 gals 15% NEFE

1/00: Sonic Hammer Paddock and Blinebry Perfs w/ 5,000 gals 15% NEFE Acid

9/00: Perf Blinebry and Sonic Hammer Paddock and Blinebry with 6,000 gals 15% NEFE Acid

2/06: Change lift equipment to TD300 ESP

4/06: Swab Blinebry. All water. Set CIBP @ 5200'.

PBTD 5628 (3/12/05)  
TD 10300'

5-1/2" 17 ppf, K-55.  
Set at 5808'.  
Cemented with 1350 sx.

Prepared by: Greg Hicks

Date: 1/23/08