

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources

09 2009
OIL CONSERVATION DIVISION
HOBBS
1620 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33056 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator XTO Energy, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Teague 2 State ✓
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>475</u> feet from the <u>West</u> line ✓ Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3229'</u>		9. OGRID Number <u>005380</u> ✓
		10. Pool name or Wildcat Teague-Paddock-Blinebry ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acid Job ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Form C-103 to report acid job in 2006

3/29/06 MIRU PU. ND WH & NU BOP. RU spoolers. POOH w/ 2-7/8" tbg & sub pump. RD spoolers.

3/30/06 RIH w/5-1/2" RBP. Tstd tbg in hole 5000 psig below slips. Set RBP @ 5600'. PU & set pkr @ 5190'.

RU swab. Made 13 runs. BFL - 4400' & EFL 4400'. Lay dwn swab. Rel pkr. Set RBP @ 5190 & pkr @ 5196.

3/31/06 Rel pkr. POOH & set @ 4963'. RU Cudd Srvc. Acid treat Paddock perfs (5020'-5143') w/4250 gals of 15% NEFE 90/10 acid & 2200# RS in 2 stages mixed w/1500 gals of polymer gel. RD Cudd. RU swab. 14 runs.

RD swab. BFL-4200' & EFL-4300'

Please see Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/7/2009
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 13 2009
Conditions of Approval (if any):



Teague State 2 # 1
API 30-025-33056
Form C-103 cont'd

4/1/2006 RU swab. BFL 3300'. Made 27 swab runs. EFL - 3700'. RD swab.

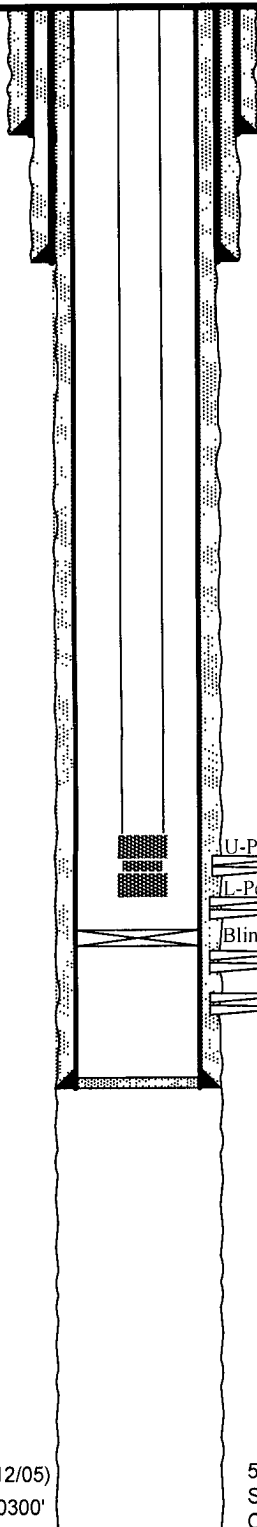
4/3/2006 RU swab. BFL 2000'. Made 23 runs. EFL 3800'. RD swab.

4/4/2006 RU pmp trk. Pmp 20 bbls 10# brine dwn tbg. Rel pkr. RIH & latch onto RBP. POOH w/tbg & lay dwn tools. RU WL. RIH & set CIBP @ 5200'. RD WL. PU & RIH w/TD300 w/#4 flat cable on 155 jts of 2-7/8" tbg. ND BOP & NU WH. RD pmp trk. Tbg landed @ 4978'

4/5/2006 RDMO PU

Well: Teague 2 State No1
Area: Eunice
Location: Section 2-24S-37E
County: Lea
Elevation: 3229' GL 3249' KB

WI: 100.000000%
NRI: 87.500000%
Spud: 10/1/1995
State: New Mexico



11-3/4" 42 ppf, WC-40.
Set at 382'.
Cemented with 300 sx.

8-5/8" 32 ppf, WC-50
Set at 3035'.
Cemented with 700 sx.

PRODUCTION Equipment: (8/28/07)

181 jts. - 2 7/8" J-55 Tubing	5710.18
1 2 7/8" Drain Valve	0.5
2 jts - 2 7/8" J-55 Tubing	63.08
1 2 7/8" Check Valve	0.53
2 Jts - 2 7/8" J-55 Tuging	63.08
1 8' x 2 7/8" Tbg Sub	8.00
1 - 202 Stg, P-8 Sub Pmp 4" OD	18.10 1
Seal Section	5.60
1 ESP Motor, 202 HP	23.35

Intake @ 5864' Landed @ 5905.33'

Paddock Perfs:

Initial Completion: 7/97

Perf 5020-29, 5066-68; 5103-11, 5114-17; 5122-32; 5143-47 (84 shots)

7/97: Sonic Hammer New Paddock perfs with 2000 gals 15% NEFE

1/00: Sonic Hammer Paddock and Blinebry Perfs w/ 5,000 gals 15% NEFE Acid.

9/00: Perf Blinebry and Sonic Hammer Paddock and Blinebry with 6,000 gals 15% NEFE Acid.

4/06: Acidize Paddock with 4250 gals 15% Acid. Set CIBP @ 5200'.

11/06: Add Upper Paddock Perfs at 4930-36, 4964-72, 4978-88, 5008-20 w 3 JSPP; 108 holes. Acidize with 10,000 gals of 15% NEFE Acid.

Blinebry Perfs:

Initial Completion. 2/28/96

Perf Upper - (1996) 5220-26, 5232-34; 5260-70, (2000). 5251-56;

Lower - (1996) 5492-5516; (2000) 5346-62; 5408-16, 5438-41; 5450-54; 5521-24, 5561-69

2/96: Frac with 55000 gals 40# XLG; 126,000 16/30 Ottawa Sand Last 16,000 resin coated sand

IP 98 BO/555 BW/855 MCFPD

7/97: Sonic Hammer New Paddock and Blinebry perfs with 2000 gals 15% NEFE.

1/00: Sonic Hammer Paddock and Blinebry Perfs w/ 5,000 gals 15% NEFE Acid

9/00: Perf Blinebry and Sonic Hammer Paddock and Blinebry with 6,000 gals 15% NEFE Acid.

2/06: Change lift equipment to TD300 ESP.

4/06: Swab Blinebry. All water. Set CIBP @ 5200'.

PBTD: 5628 (3/12/05)
TD 10300'

5-1/2" 17 ppf, K-55.
Set at 5808'.
Cemented with 1350 sx.

Prepared by: Greg Hicks

Date: 1/23/08