

**RECEIVED**

JAN 12 2009

**HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03612

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

CROSSROADS SILURO DEV Ut

8. Well Number

202

9. OGRID Number

257420

10. Pool name or Wildcat

CROSSROADS SILURO DEVONIAN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter F : 1980 feet from the NORTH        line and 1980        feet from the WEST        lineSection 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4026.1' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type        Depth to Groundwater        Distance from nearest fresh water well        Distance from nearest surface water       Pit Liner Thickness:        mil Below-Grade Tank: Volume        bbls; Construction Material       

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 1/13/09

REACTIVATE WELL WITH CONVENTINAL PUMP &amp; RODS.

WELL IS CURRENTLY NOT PRODUCING

1.) RU, POOH W/TBG.

2.) RIH W/ 2 7/8" TBG, RODS AND PUMP. TO APPROXIMATELY 6000'.

3.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.

4.) SET PUMPING UNIT. RETURN WELL TO PRDUCTION.

5.) (5 1/2", 17#, &amp; 20#, N80 CSG @ 11,756'. PERFORATIONS 11,768'-11,756'. OPEN HOLE 11,756' - 11,880'. TD 11,880'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 1/9/09

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

**For State Use Only**APPROVED BY: Lawrence A. Spittler, Jr. TITLE PETROLEUM ENGINEER DATE JAN 13 2009

Conditions of Approval (if any):