Submit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103
Office District I		d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-041-20649
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVALION DIVISION.			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 Schub St. Francis Dr. Santa Fe, NM 87505			STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. 257420
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP PROPOSALS.) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITT (FORM) TO FOR SECTION PROPOSALS.)			MILNESAND UNIT 8. Well Number
1. Type of Well: Oil Well X Gas Well Other			MSU # 524
2. Name of Operator EOR OPERATING COMPANY			9. OGRID Number 257420 /
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056			10. Pool name or Wildcat MILNESAND (SAN ANDRES)
4. Well Location			
Unit LetterH:_1360feet from the NORTH line and 90feet from the EASTline			
Section 13	Township 8S	Range 34E	NMPM County ROOSEVELT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4238.6' GL Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
_	MOETH LE GOWN E		_
OTHER:	leted operations (Clearly st		well from T&A to producer.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. START DATE: 4/14/08 COMPLETION DATE: 5/17/08			
1.) RIH W/PKR & PLUG, TESTED CSG. LOCATE HOLE IN CSG @ 2300'. SET CEMENT RETAINER @ 1298'.			
2.) RU HALLIBURTON CEMENT SQZ CSG LEAK. PUMPED 45 SKS OF CEMTENT. CIRCULATED 20 SKS OF CLASS "C" CEMTENT TO SURFACE. 3.) TIH W/ 4 3/" BIT & DC'S. TAG TOP OF CEMENT @1278'. DRILLED OUT CEMENT DOWN TO TOP OF RETAINER @ 1298'. DRILLED OUT			
CEMENT TO 2012'. TESTED CSG TO 900 PSI HELD. DRILLED OUT CEMETENT TO 2345'. FELL OUT OF CEMENET. TAGGED TOP OF 5 1/2" CIBP			
@ 4506'. DRILLED OUT 5 ½" CIBP. TIH W/ BIT & SCRAPER TO 4705' TD. 4.) RU ELECTRIC LINE, RUN BHP SURVEY. ADDED PERFORATIONS 4532'- 4616' 4-JSPF. RD ELECTRIC LINE CO.			
 5.) RIH W/ BIT & SCRAPER TO TD. TOH W/ BIT & SCRAPER. 6.) TIH W/ HES PPI TOOL. ACIDIZED PERFORATIONS W/ 7700 GALS OF 15% HCL ACID. TOH W/ HES PPI TOOL. 			
7.) RIH W/ NEW 2 3/8" J-55 TBG.W/SN @ 4660, ROD PUMP 2"x1 ½"x16', NEW ¾"SUCKER RODS, NEW POLISH ROD & LINER, PUMPING "T" & STUFFING BOX.			
8.) INSTALL NEW WELL HEAD. NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.9.) INSTALL NEW PUMPING UNIT. HANG WELL ON.			
(5 ½", 14# CSG @ 4525', PERFS @ 45		Î.	
I hereby certify that the information	ion above is true and compl	ete to the best of my knowl	edge and belief. I further certify that any pit or
below-grade tank has been/will be con approved plan □.	structed or closed according to N	MOCD guidelines X, a general	permit or an (attached) alternative OCD-
SIGNATURE		TITLE Sr. Well Operatio	ns Supervisor DATE 5/19/08
Type or print name: Lawrence	A. Spittler, Jr. E-mail ad	dress: lspittler@enhancedo	bilres.com Telephone No.:432-687-0303
For State Use Only APPROVED		OCTOMICIMA CMONICA	IAN 13 2009
BY:	TITLE	PETROLEUM ENGINE	DATE Conditions of
Approval (if any):			