

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
JAN 08 2009 1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBSOCD**

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34561 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: MONUMENT 36 STATE ✓
4. Well Location Unit Letter <u>I</u> : <u>1632</u> feet from the <u>south</u> line and <u>1298</u> feet from the <u>east</u> line ✓ Section <u>13</u> Township <u>18S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380 ✓
		10. Pool name or Wildcat Goodwin, ABO ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Clean-Out, Sonic Hammer, Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/08 MIRU Providence WS. Kill well w/15 BBW & trickle dwn TCA @0.5 BPM. ND WH & NU BOP.  
10/20/08 MI & rack 7,800' of 2-7/8 N-80 tbg. PU & RIH w/4-3/4" bit & 2-7/8" N-80 tbg. Tag @ 7495'. POOH  
w/66 jts of 2-7/8" N-80 tbg. SWI & SDON.  
10/21/08 Fin POOH w/ tbg. PU & RIH w/sonic hammer tool on 2-7/8" N-80 tbg. Tag @ 7494'. PUH to 7260'. RU  
acidizing equip. Wash GB OH fr 7,260'-7,509' w/220 BBW. Circ hole w/150 BBW. Acidize GB OH fr 7509'-7260'  
w/5000 gals of 15% 90/10 acid. Flushed w/65 BBW. RD Cudd Equip. SWI & SDON.

Please see attached

Spud Date:

10/16/08

Rig Release Date:

10/28/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 12/29/2008  
sherry\_pack@xtoenergy.com  
Type or print name Sherry Pack E-mail address: sherry\_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 13 2009  
Conditions of Approval (if any):



**MONUMENT 36 STATE 2**  
**API 30-025-34561**  
**Form C-103 cont'd**

---

10/22/08 SITP-"0" - SICP-"0". RU swab. BFL 2,500' FS. Made 36 runs in 9 hrs & rec 180 bbls of wtr w/ 0% oil cut. EFL 2,500' FS. SWI & SDON.

10/23/08 SITP-"320" - SICP-"200". BWTT. RU Swab. BFL 2,500' FS. Made 20 runs in 5 hrs & rec 80 bbls of wtr w/ 5% oil cut. EFL 2,500' FS. RD swab. RU Nabors pmp trk to csg & kill well. POOH LD 2-7/8" N-80 tbg (XTO WS). SWI & SDON.

10/24/08 SITP-"320" - SICP-"200". BWTT. RU Wood Group Spoolers. Assemble TD-300 ESP. PU & RIH w/ TD-300 ESP & 2-7/8" prod tbg w/ #4 flat cable & new cap-string(2205 grade). Found 1,500' of bad cable. POOH w/ 2-7/8" tbg & LD ESP. RD spoolers. SWI & SDON.

10/27/08 FCP-"15" psig. RU pmp trk to csg & kill well. RU Wood Group Spoolers. Assemble TD-300 ESP. PU & RIH w/ TD-300 ESP & 2-3/8" IPC prod tbg w/#4 flat cable & new cap-string(2205 grade), check valve 2 jts from top of pmp assembly, & drain 6 jts above check valve. RD spoolers. NU WH. RWTP. SDON.

*Tubing*    **Location:**

**Lower**

**ZONE**  
**1**

Desc: Abo

Top  
Perf: 7,260.00

Btm  
Perf: 7,509.00 OH:

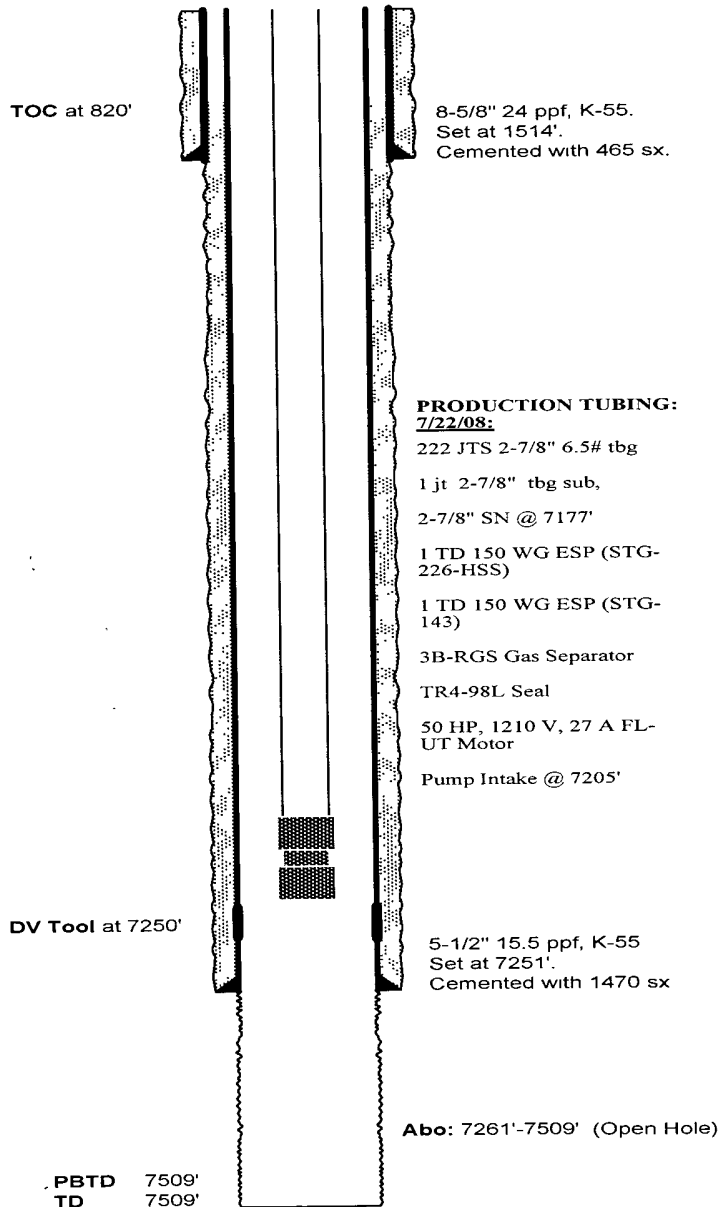
Yes

**Landed @**                      7,312.83

11/19/08    In 24 hrs, well made 132 BO, 525 BW & 142 MCF running @ 62 HZ w/2,139 FAP.

# MONUMENT STATE 36 #2

## WELLBORE DIAGRAM



### DATA

**LOCATION:** 1632' FSL & 1298' FEL SEC 36, T18S, R36E  
**COUNTY/STATE:** LEA COUNTY, NM  
**AREA:** NORTH MONUMENT  
**FORMATION:** ABO  
**API #:** 30-025-34561  
**ELEVATION:** 3742' GL  
**SPUD DATE:** 4/07/99

### HISTORY

#### ABO COMLETION DATA:

05/06/99: ACDZ ABO FR/7261' – 7509' W/7000 GALS 28% HCL.

#### WORKOVERS:

11/13/02: INSTALL ARTIFICIAL LIFT EQUIP.

07/12/04: POH W/RODS, PMP & TBG – 1 JTYB, 24 JTS, BB & 105 JTS RB ALL DUE TO CORROSION.

10/14/04: RIH W/TBG, RODS & PMP. TRT WELL FOR CORROSION. IN 24 HRS, WELL PMPD 60 BO, 215 BW & 40 MCF W/1-1/2" PMP @ 8.2 SPM & 144" SL.

02/02/05: ACDZ W/1000 GALS 15% NEFE HCL ACID DN TCA @ 3 BPM & 0 PSIG. FLUSHED W/50 BBLS 10# BRINE @ 3BPM & 0 PSIG. IN 24 HRS, WELL PMPD 30 BO, 97 BW & 25 MCF W/1 – 1/2" PMP @ 8.2 SPM & 144" SL.

02/22/05: POH W/2 – 7/8" TBG. FOUND A SPLIT IN TBG 7 JTS ASN. TBG IN WELL WAS FOUND TO HAVE A DEFECT IN MAKE-UP OF PIPE. RIH W/TBG, PMP & RODS.

05/04/05: RF PARTED ON 2<sup>ND</sup> – 1" FG ROD.

05/10/05: TBG FAILURE. FOUND SPLIT IN 233 JFS.

03/23/06: POH W/RODS & PMP.

04/04/06: POH W/RODS, PMP. TSTD TBG IN HOLE & FOUND SMALL SPLIT 47 JTS ABOVE SN. RIH W/TBG, PMP & RODS.

07/25/06: POH W/ PMP & RODS. FOUND 3/4" BODY BREAK ON THE 110<sup>TH</sup> 3/4" ROD (PITTING). RIH W/ PMP & RODS.

07/30/06: WELL PMPD 33 BO, 113 BW & 17 MSF IN 24 HRS.

08/16/06: POH W/RODS. FOUND 3/4" BODY BREAK 232 RFS. POH W/ PMP. RIH W/ PMP & RODS.

02/01/07: POH AND LAY DOWN RODS AND PMP. SONIC HAMMER WELL WITH 9# BRINE WATER AND 4000 GALS 20% NEFE 90/10 ACID. RIH WITH TD 300 ESP IN EFFORT TO REDUCE FAILURES. IP: 63 BO/201 BW/64 MCF. 155 FLAP.