

RECEIVED**JAN 07 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07215 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Harris 35 ✓
4. Well Location Unit Letter J : 2310' feet from the South line and 1390' feet from the East line Section 35 Township 12S Range 38E NMPM County Lea		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3787' GR		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat Bronco; Wolfcamp ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: TA well & run MIT

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Chesapeake Operating, Inc. respectfully request to TA this well and run a mechanical integrity test to at least 500 # and TA for a period of 5 years or the maximum period of time allowed.

Please find the following:

Procedure

Current well-bore schematic

NMOCD's(CLEZ) Pit Permit

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Weeks TITLE Regulatory Compliance Spec. DATE 01/06/2009Type or print name Linda Weeks E-mail address: linda.weeks@chk.com PHONE: (405)935-6854

For State Use Only

APPROVED BY: [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 14 2009

Conditions of Approval (if any):

**Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.**



Harris 35-2 RE
TA
Lea, NM

Current Wellbore Information

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13 3/8	50#		330	Surface
Intermediate	9 5/8	36#	K-55	4,559	Surface
Production	5 1/2	17#	L-80	9,801	2,195

Perfs	Top Perf	Bottom Perf
Wolfcamp	9478	9488
Wolfcamp	9499	9509
Wolfcamp	9524	9534
Wolfcamp	9556	9562
Wolfcamp	9572	9586
Wolfcamp	9590	9596

GL: 3,787' KB: 3,800' KB Height: 13'

Procedure

1. MIRU Wireline.
2. RIH w/ gauge ring and junk basket to 9,450'. POOH
3. RIH w/ CIBP. Set at +/-9,400.
4. Bail 3 sx cmt ontop of CIPB.
5. RD Wireline.
6. Run MIT per NMOCD requirements. TA Well.

Contacts

Workover Foreman
Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Engineer
Doug Rubick
Office: 405-879-3178
Cell: 405-208-3185

Production Foreman
Steve Serna
Office: 575-391-1462
Cell: 575-390-9053



Permian North - Current Wellbore Schematic

HARRIS 35-2 RE

Field: TRINITY WOLFCAMP
County: LEA
State: NEW MEXICO
Elevation: GL 3,787.00 KB 3,800.00
KB Height: 13.00

Location: SEC 35, 12S-38E, 2310 FSL & 1390 FEL

Spud Date: 3/2/2004
Initial Compl. Date:
API #: 3002507215
CHK Property #: 819488
1st Prod Date: 4/12/2004
PBSD: Original Hole - 9704.0
TD: 11,953.0

