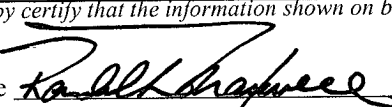


Submit To Appropriate District Office State Lease Fee District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Blvd., Hobbs, NM 88240 District IV 1220 S. ... <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5; transform: rotate(-15deg);"> RECEIVED SEP 11 2008 HOBBS OCL </div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-38486	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name <div style="text-align: center;">OSUDO 33 STATE COM</div>		
2 Name of Operator Samson Resources Company			8 Well No <div style="text-align: center;">1</div>		
3 Address of Operator Two West Second St. Tulsa, OK 74103 ATTN: Kathy Staton			9 Pool name or Wildcat <div style="text-align: center;">OSUDO; MORROW</div>		
4 Well Location Unit Letter <u> D </u> <u> 1160 </u> Feet From The <u> NORTH </u> Line and <u> 660 </u> Feet From The <u> WEST </u> Line Section <u> 33 </u> Township <u> 20S </u> Range <u> 36E </u> NMPM LEA County					
10 Date Spudded 5/16/08	11 Date T.D. Reached 6/23/08	12 Date Compl (Ready to Prod) 8/16/08	13 Elevations (DF& RKB, RT, GR, etc.) 3615'KB; 3614'DF; 3597'GL		14 Elev Casinghead
15 Total Depth 11,560'	16 Plug Back T.D. 11,379'	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-TD	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 11,282' - 11,349', Morrow					20. Was Directional Survey Made No-(inclination report attached)
21 Type Electric and Other Logs Run DLL/MGRD; DSN/SDL			22 Was Well Cored <div style="text-align: center;">no</div>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.50#	431'	17.50"	460 sx	
9.625"	40.00#	5168'	12.250"	2325 sx	
7.00"	26.00#	10,717'	8.750"	1285 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4.50"	10,577'	11,558'	150 sx		2.375"
26 Perforation record (interval, size, and number) 11,282'-11,349' 2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11282'-11349' Frac w/23623 gal CO2, 74600# prop & 5478 gal H2O. Pmp'd 252 tons CO2.		
28. PRODUCTION					
Date First Production 8/16/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/29/08	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 3620
Flow Tubing Press 3300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 33	Gas - MCF 3620	Water - Bbl 0
29 Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
sold					
30 List Attachments Inclination report, logs					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Randal L. Maxwell		Title Sr. Regulatory Engineer	
E-mail Address kstaton@samson.com				Date 09/02/08	

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10559'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10758'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3889'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5254'	T. Todilto	T.
T. Drinkard	T. Bone Springs 7137'	T. Entrada	T.
T. Abo	T. Morrow 11167'	T. Wingate	T.
T. Wolfcamp 10074'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology