

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88211

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

Minerals and Natural Resources

May 27, 2004

JAN 14 2009

CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSCO

Santa Fe, NM 87505

WELL API NO.

30-025-20961

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Texaco Cities Services St Com

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

Lusk; Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East lineSection 32 Township 19S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3537' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☐OTHER: ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐P AND A ☐☐Add Bone Spring Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prior to recompletion attempt, well was dually completed in Morrow and Strawn with 2 strings of tubing cemented in the hole. The **Strawn** was TA with a CIBP @ 11250' w/ 35' cmt. The **Morrow** was TA w/ a CIBP @ 12250'.01-19-05 Loaded both strings of tubing w/ 7% KCl and pressured up to 500 psi. **Perfed Bone Spring** (West tubing string – originally Strawn) 9330'-9340' and 9350'-9365' and 9390'-9400' 2 spf, 70 holes.01-25-05 **Acidized Bone Spring** 9330'-9400' w/ 3000 gal 15% NeFe HCl acid and flushed to bottom w/ 54.4 bbls 7% KCl while dropping 100 evenly-spaced Bio Balls. Monitored flow and left well SI for evaluation.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 12, 2009Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____ DATE JAN 15 2009

Conditions of Approval (if any):