

June 19, 2008

Energy, Minerals and Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 14 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36688

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Angus 7 State

8. Well Number

1 /

9. OGRID Number

147179

10. Pool name or Wildcat

San Simon; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter H : 1980' feet from the North line and 660' feet from the East line/
Section 7 Township 22 S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3609' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/08 thru 1/09/08

TEST ANCHORS. MIRU PLUGGING UNIT & SURFACE EQUIP. 0# SITP & SICP TOH LAYING DOWN 110 1 1/4" F.G. & 91 1" STEEL & 86 7/8" STEEL & 10 1 1/2" SINKER BARS. TOOH W/TBG & RODS. FINISH TOOH W/ TBG. TIH W/ 4 650 GR & JB TO 9107'. TIH & SET CIBP @ 8640' & BAIL 35' OF CMT ON PLUG. TIH W/ TBG TO 8595'. MIX & CIRCU PLUG MUD. TOOH & LAY DOWN 90 JTS OF TBG. SPOT 30 SX PLUG @ 5750'. WOC. TIH W/ TBG & TAG PLUG @ 5627'. TOOH. & LAY DOWN 46 JTS. PU 7" PKR & SET @ 3855'. TIH THROUGH TBG & PERF @ 4244'. SQUEEZE 50 SXSOFCMT. WOC. TIH W/ WIRE LINE & TAG PLUG @ 1270'. TOOH & LAY DOWN TBG. TIH & PERF @ 450'. NU TO WH & PUMP 105 SXS OF CMT DOWN THE 7' & UP THE 9 5/8' TO SURFACE. RDMO RELEASE PLUGGING UNIT & SURFACE EQUIPMENT. P&A'D WELL 1/09/08. TURN OVER FOR FINAL CLEAN UP.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Compliance Specialist DATE 01/12/2009Type or print name Linda GoodE-mail address: linda.good@chk.comPHONE: (405)935-4275

For State Use Only

APPROVED BY: Linda Good TITLE DISTRICT 1 SUPERVISORDATE JAN 15 2009

Conditions of Approval (if any):