

Office

District I

1625 N. French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

May 27, 2004

**RECEIVED**

JAN 08 2009

OIL CONSERVATION DIVISION

**HOBBSOCD**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39131

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Sparrow 27

8. Well Number

2

9. OGRID Number

14744

10. Pool name or Wildcat

Pearl: Bone Spring 49680

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter J : 1770 feet from the S line and 1980 feet from the E line  
Section 27 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3700' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TD & TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/24/08...TD'ed 7 7/8" hole @ 11150'. Ran 11150' 5 1/2" 17# N80 LT&C csg. Cemented 1<sup>st</sup> stage with 1000 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/2.05 yd. Tail with 450 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 1:45 pm 12/26/08. Circ 68 sks to pit. At 1:45 pm on 12/26/08, tested csg to 2100# for 30 mins. Set wellhead slips w/140k. Test tbq spool pack off to 3000#.

12/26/08...Released rig at 8:00 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 01/07/09

Type or print name Jackie Lathan

E-mail address:jlathan@mewbourne.com

Telephone No. 575-393-5905

**For State Use Only**APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 15 2009

Conditions of Approval (if any):