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JAN 14 2009

HOBBSCOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

2009 JAN 6 PM 1 16

WELL API NO.

30-025-39182

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Osudó 33 State

8. Well Number 2

9. OGRID Number 20165

10. Pool name or Wildcat

Osudo Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Samson Resources Company

3. Address of Operator

Two West Second Street, Tulsa, Ok. 74103

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 33 Township 20S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3611

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/7/2008 Set 7", 26#, P-110 casing at 10563', DV tool set at 8,025'. Cemented first stage with 165 sacks Howco Lite mixed at 12.5 ppg and 285 sacks of Premium mixed at 15.6 ppg. Open DV tool and circulated 75 sxs to Surface. Cemented Second stage with 210 sacks of Interfill H and 440 sacks of Premium. Tested BOP and choke manifold to 250 psi low and 7,000 psi high. Waited 40 hours before drilling out cement.

12/16/2008 Set 4 1/2", 13.5#, P-110, LTC Liner at 11,635'. Top of liner set at 10,273'. Cemented with 180 sacks of Super H mixed at 15.6 ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Stonestreet TITLE Sr. Drilling Engineer DATE 12/22/2008

Type or print name

E-mail address:

Telephone No.

For State Use Only

PETROLEUM ENGINEER

JAN 15 2009

APPROVED BY: [Signature] TITLE DATE

Conditions of Approval (if any):