

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

JAN 15 2009

OIL CONSERVATION DIVISION
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07621 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit ✓
8. Well Number 187 ✓
9. OGRID Number 57984 ✓
10. Pool name or Wildcat Hobbs; Grayburg - San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW ✓
2. Name of Operator Occidental Permian Limited Partnership ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter <u>J</u> ; <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Deepen, add perfs. and acid stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

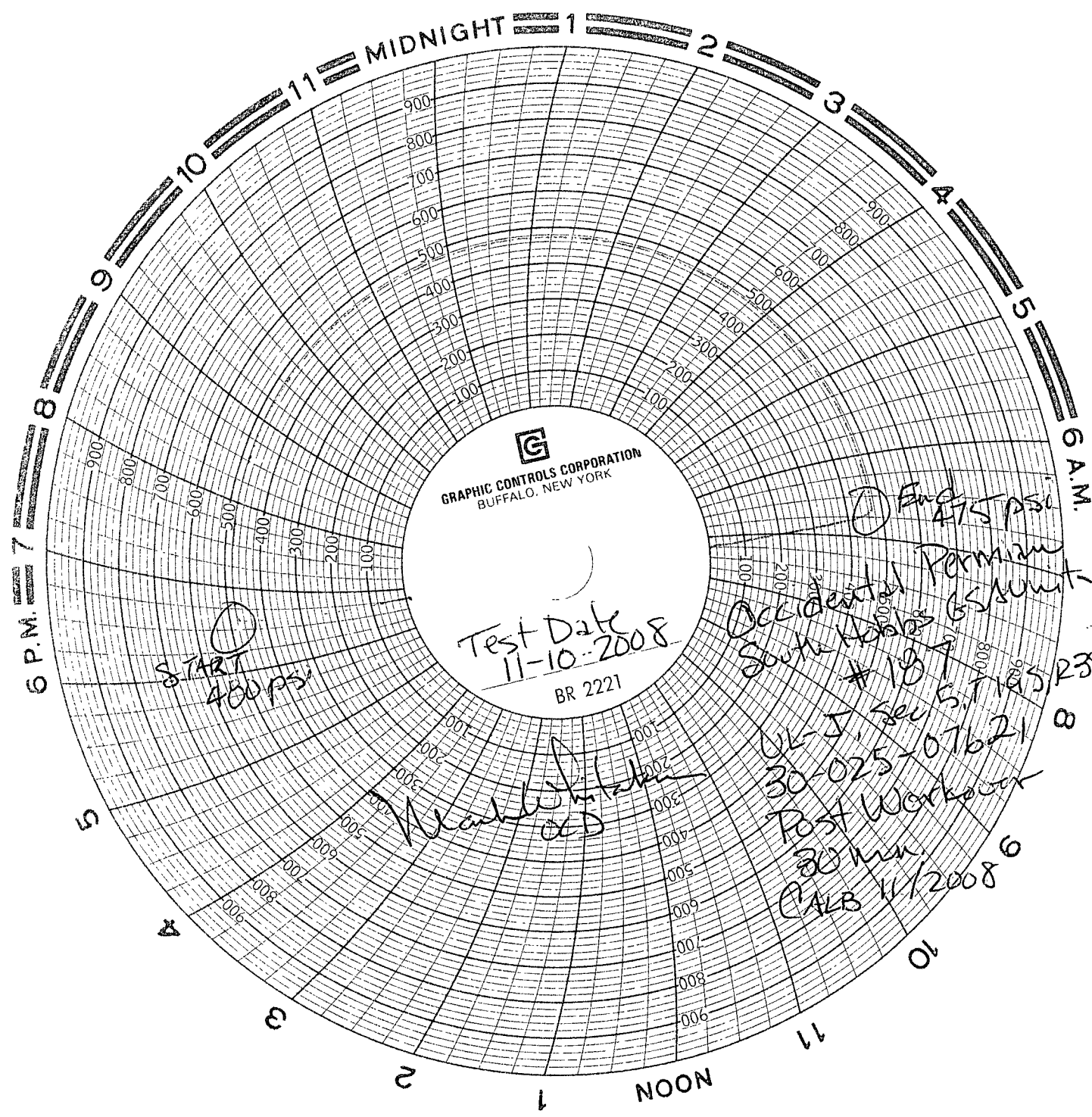
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/13/09
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] DISTRICT 1 SUPERVISOR DATE JAN 16 2009
Conditions of Approval, if any _____

11/3/08 - 11/10/08:

MI x RU. ND WH x NU BOP. POOH with injection equipment. Clean out from 3846' to 4184' (PBTD). Continue to drill out to new TD at 4220'. Run CNL/GR/CCL log from 4213' - 3300'. RU Schlumberger and perf at 4105' - 4116', 2 JSPF, 120 degree phasing (24 shots). RIH with treating packer and set at 4067'. RU HES and acidize perfs (4094' - 4203') with 61 bbls 15% NEFE HCL. RIH with 3-7/8" bit and tag PBTD at 4212'. RIH with 4-1/2" Arrowset 1-X packer on 122 jts. 2-3/8" IPC injection tubing (packer set at 3840'). Pressure test casing to 480 psi x 30 min.(held). Test was witnessed by the NMOCD (Mark Whitaker). ND BOP x NU WH. Turn well over to injection. RD x MO x clean location.



START
400 PSI

Michael J. [Signature]
CED

End
475 PSI
Occidental Permian
South Hobbs GS Summit
187
UL-J, Sec 5, T10S, R38E
30-025-07621
Post Workover
30 min
CALB 11/2008