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District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

DEC 26F3400-101 May 27, 2004

Submit to a Company Submit

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

APP	LICAT	ION F	OR PERMI	TTOD	RILI	L, RE-	ENTER, D	EEPE	N, PLUGBA	CK, OR A	DD A ZONE	
Operator Name and Address								,		² OGRID Nun	012361	
Kaiser-Francis Oil Company									30 -	³ API Numb	025-24771	
	³ Property Code ⁹ Property 36436 North Roll							- <i>1</i> .		67	Well No.	
	North Bell Proposed Pool 1						Lake Unit	4	10 D	17-10	15	
<u></u>	SWD : Delaware								- Prop	osed Pool 2		
⁷ Surface Location												
UL or lot no.	Section 8	Townshi 23S		Lot	Lot Idn Feet fro		om the North/	South line uth	Feet from the 1980	East/West line West	County Lea	
			8 Prop	osed Bott	om Ho	le Loca	tion If Differe	nt From	Surface	· · · · · · · · · · · · · · · · · · ·		
UL or lot no	UL or lot no Section Township Range			Lot Idn Feet from the			South line Feet from the		East/West line County			
			,	A	dditio	nal We	ll Informati	on	. + .			
	Type Code E		12 Well Type C	ode .	13 Cable/Rotary R				Lease Type Code S	¹⁵ Ground Level Elevation 3445		
. 16 N	Aultiple N		17 Proposed De	pth		"For	mation ware	l u	19.Contractor nknown		. ²⁰ Spud Date 0/9/74	
Depth to Gro	undwater			Distanc	Distance from nearest fresh water well					Distance from nearest surface water		
	: Synthetic	, -	mils thick Clay	☐ Pit Vol	ume:	bbls -	Dnlli	ng Method	 	- · · · · · · · · · · · · · · · · · · ·		
Close	xd-Loop Syst	em 🔲		· .	٠,		Fresh \	Water	Brine Diesel/Oi	il-based 🗆 Ga	s/Air 🔲	
			2	1. Propos	sed Ca	asing a	nd Cement	Prograi	n · · , ˈ		1) F	
	Hole Size Casing Size Casing weight/foot						•	Setting Depth Sacks of Co		ement Estimated TOC		
	20 16			65		500		500		Surf		
	14 3/4 10 3/4			45.5 39		4750		2600		Surf		
			7 5/8 " liner				11900		1490		Unknown 11786	
	6 1/2 5" liner 18						11/00-13	786-13483 260				
Describe the l	he proposed blowout prev	program. ention pro	If this application ogram, if any. Use	is to DEEPI additional s	EN or PL	UG BAC	K, give the data	on the pres	ent productive zone	and proposed no	ew productive zone	
			oposed pro			•						
Direi	-ion O-	، ۔۔۔ لا۔	CITD 100/ (·	1 . 1		, M = 1.7	0000)				
DIVIS	sion Ui	rder 3	SWD-1084 (extend	led u	intil	May 1/,	2009)	•		ļ	
	1											
,	1		ires 2 Year	e Fron	App	roval			•			
	Perm	it Exp	niess Drilli	e Und	erws	y		*				
	~ D	ate U	INCOR STATE				*	·		,		
		· .	- Ine	- Char	y	•				. ,		
I hereby cer	tify that the i	informatio	on given above is tr	ue and com	plete to t	he best		OIL C	ONSERVATI	ION DÍVIS	SION	
constructed a	ecording to	NMOCI	guidelines . a proved pjan .	general pe	rmit 🗆	, or	Approved by:					
Printed name. Charlotte Van Valkenburg							Title: PETROLEUM ENGINEEH					
) [Title: P		PRI LEVI VIEW CONTRACTOR		·,	
	/ (burg				BIROL	,		,	
	hnical	Coor		burg)	Title: Approval Date:	1170 N 1 /	,	piration Date:		

NORTH BELL LAKE 4-15 8-23S-34E LEA CO., NEW MEXICO

PROPOSED WORKOVER

RE-ENTER/CONVERT TO SWD

CASING/CEMENT PLUG INFORMATION:

16" at 550' w/500 sxs - TOC at surface

10 sx cement plug 0' - 55'

10 3/4" 45.5# at 4773' w/2600 sxs - TOC at surface

30 sx cement plug 1400' - 1560'

30 sx cement plug 4700' - 4860'

7 5/8" 33.7/39# at 11,900' w/1490 sxs - TOC unknown

Cement retainer at 8450'

Bone Springs Perfs 8490'-8609' Sqz'd 150 sxs

5" 18# Liner at 13,483' w/260 sxs

TOL at 11.786'

50 sxs cement plug at 11,600' - 11,888'

Retainer at 13,000'

Morrow Perfs 13,303' - 13' Sqz'd w/100 sxs

PROPOSED WORKOVER PROCEDURE:

- Locate well.
- MIRU. Install 5000# BOP. GIH w/Bit and drill out cement plugs at 0'-55'; 1400'-1560'; and 4700'-4860'.
- Continue in hole and tag cement on top of retainer at 8450'. Circulate clean w/KCL wtr
- POOH.
- GIH Run CBL/GR/CCL log from PBTD to 200' above TOC.
- Based on TOC, prepare to sqz over SWD zone as directed.
- Drill out squeeze cement. Test, POOH w/tbg and bit
- Run CBL.
- Perforate: 5060'-90'; 5130'-5210'; 5230'-40; 5610'-30'; 5745'-55'; 5820'-50'; 5925'-30'; 6100'-6120'; 6170'-80'; 6200'-02'; 6220'-25'; 6260'-70'; 6300'-20'; 6365'-80'; 6400'-20'; 6520'-30' (2spf)
- GIH w/packer on tubing and establish injection rate.
- Acidize as needed.
- POOH w/tbg and packer.
- RIH w/2 7/8" plastic coated injection tubing and packer. Set Packer at 5000'.
- Hook up to SWD system.

lew Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton **Deputy Cabinet Secretary** Mark Fesmire **Division Director** Oil Conservation Division



August 27, 2008

Mr. J. Scott Hall, Esq. Montgomery & Andrews Attorney for Kaiser-Francis Oil Company PO Box 2307 Santa Fe, NM 87504-2307

Division Order SWD-1084

North Bell Lake Unit 4 Well No. 15 (API No. 30-025-24771) 1980 FSL, 1980 FWL (Unit K), Section 8, T23S, R34E, NMPM, Lea County Injection into the Upper Delaware Formation from 5060 to 6550 feet

You have submitted a request on behalf of Kaiser-Francis for an extension of this injection permit beyond the one year deadline to commence injection for the reasons outlined in the attached correspondence.

The Division finds that granting this request to extend this injection permit beyond the normal one year is in the interest of conservation and will prevent waste and protect the environment.

All requirements of the above referenced injection permit remain in full force and effect except that the deadline to commence injection is hereby extended until May 17, 2009.

Sincerely,

MARK E. FESMIRE, P.E.

Director

RECEIVED-4

SFP - 4 2008

MONTGOMERY & ANDREWS, P.A.

Oil Conservation Division - Hobbs File: SWD-1084

cc:



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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

	SWD: Delaware				
	"Well Number 15				
* Op	erator Name	[°] Elevation 3445 GR			
	'PoolCode 'Pro North Bell La				

UL or lot no. K	Section 8	Township 23S	Range 34E	Lot Idn —	Feet from the 1980	North/South line South	Feet from the 1980	East/West line West	County Lea
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn				East/West line	County
" Dedicated Acres	¹³ Joint or	Infill "	Consolidation (Code 15 Or	der No.				****
40	No	o	-						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the kind including the
			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			heretofore enterest of the division 1423/00
		(· anallein sur
			Signature Date
			Charlotte Van Valkenburg
	İ		Printed Name
	1111111		10
	, , , , , , , , , ,		¹⁸ SURVEYOR CERTIFICATION
	 \		I hereby certify that the well location shown on this plat
1980	*15		was plotted from field notes of actual surveys made by
—	,		me or under my supervision, and that the same is true
			, ,
(·		and correct to the best of my belief.
	1/2 2/2/2/		Date of Survey
	-		Signature and Seal of Professional Surveyor
	1980		,
	0		
	'		
			Certificate Number
	l V	 	