

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88201

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JAN 15 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-25-11642

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SOUTH LANGLIE JAL UNIT

8. Well Number 018

9. OGRID Number

160825

10. Pool name or Wildcat

JAL TANSILL YATES 7-RVRS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

BC OPERATING, INC.

3. Address of Operator

P.O. BOX 50820 MIDLAND, TX 79710

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 990 feet from the WEST line

Section 17 Township 25S Range 37E NMPM County LEA, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-4-08 Nipple up BOP - Run in hole w/packer - test tubing to 600# -
move in equipment10-5-08 Pulled packer - Run in hole to 2800' w/4 1/2" packer - test to
500#10-6-08 Run in hole w/packer - nipple down BOP - nipple up
well head - run chart - did not pass - awaiting further repairs

12-11-08 - Nipple up BOP - trip in hole w/93jts

12-15-08 - Pump 25 sxs plug @ 2935' - 163' fill on to cap CIAB -

TOH - close blinds - put 100 PSI on well w/reverse unit -
close valve - WOC12-16-08 - TIH w/tubing & tag cement @ 2715' - Nipple down BOP
set 7" packer using reverse unit, Put 500# PSI
on well - held 15 min. Remove packer - Put swedge
back on casing - pressure up 500 PSI - held 20 min -I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Terri Jennings

TITLE

SECRETARY/Analyst

DATE 01-14-09

Type or print name

Terri Jennings

E-mail address:

jjennings@
mayomarrs.net

Telephone No. 432-586-3076

For State Use Only

APPROVED BY:

Sam W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 20 2009

Conditions of Approval (if any)

This Approval of Temporary

Abandonment Expires

1-20-2014

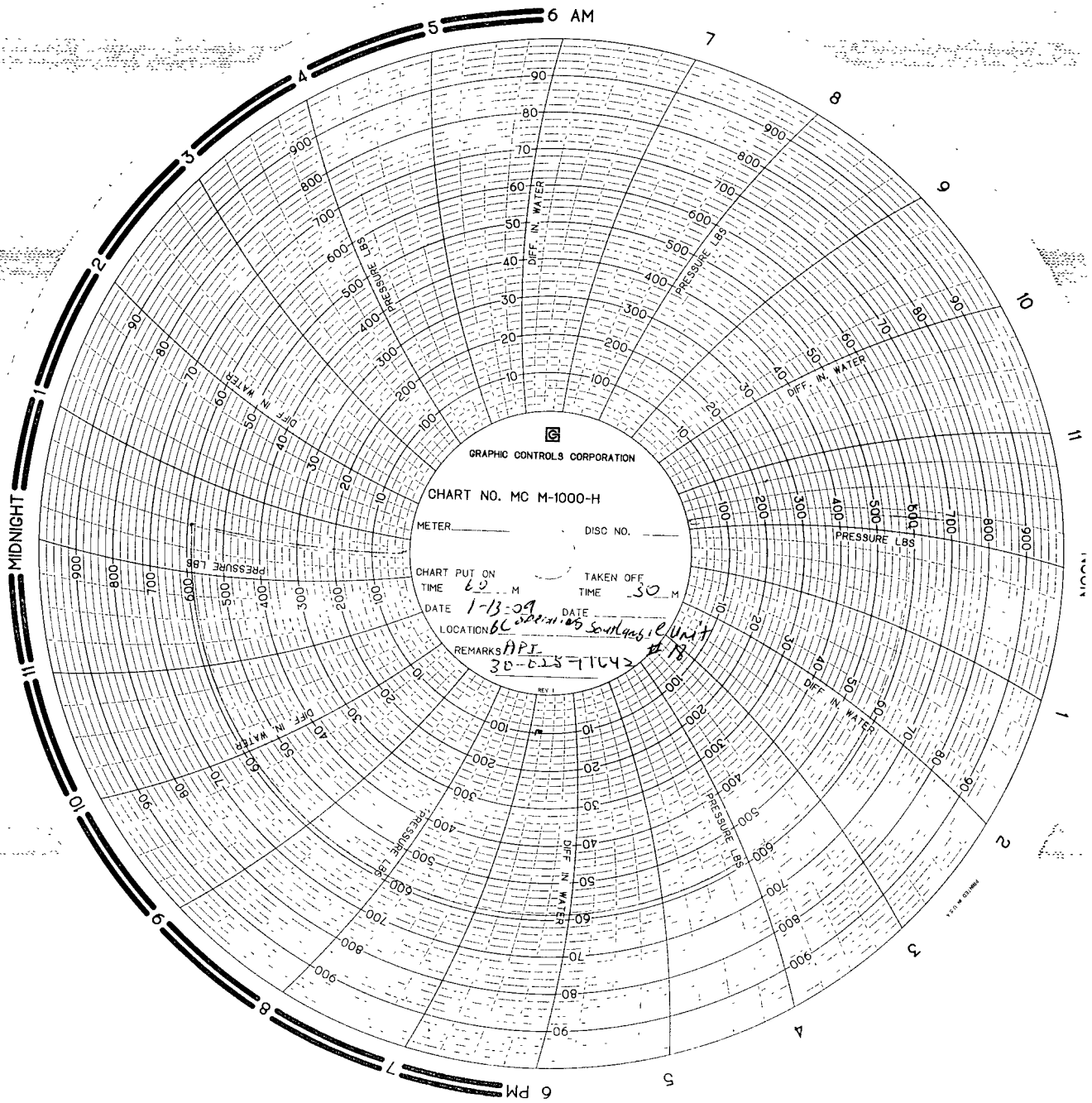
Continuation (Pg 2 of C-103)

12-16-08 cont. - Nipple up BOP - Circulate well w/brine + 2% KCL
w/chemhib - 4D pipe

12-17-08 - Remove BOP - place swedge on casing - close in.

1-13-09 - Run chart - passed

Place for remaining in TA status.



GRAPHIC CONTROLS CORPORATION
CHART NO. MC M-1000-H
METER _____ DISC NO. _____
CHART PUT ON TIME 6:30 M TAKEN OFF TIME 3:30 M
DATE 1-13-59 DATE _____
LOCATION 6000 ft. S. of 4000 ft. Unit
REMARKS API 30-625-11042 #18