

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30 025 21476
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 32
8. Well Number 1
9. OGRID Number 120246
10. Pool name or Wildcat SWD Ellenburger (96103)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ☒ SWD

2. Name of Operator
Bruce A. Wilbanks Co.

3. Address of Operator
505 N. Big Spring, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 32 Township 23S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐
COMMENCE DRILLING OPNS P AND A ☐
CASING/CEMENT JOB
OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-2-09: MOCD witnessed MIT test, well failed, prep to replace bad tubing and re test well.

1-7-09: Rigged up pulling unit. Pulled tubing and packer. Inspected, replace bad tubing and ran 2 3/8" tubing back in hole to 11,968', 5 1/2" Baker R-3 packer @ 11,971'. Contacted OCD for MIT on 1-8-09.

1-8-09: Pump truck broke down, re-scheduled test for 1-9-09.

1-9-09: MIT test: surface pressure 0, casing tested to 330 psi for 30 minutes. Held. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 1-14-09

Type or print name: Ann E. Ritchie

E-mail address: ann.wtor@gmail.com

Telephone No. 432 684-6381

For State Use Only

APPROVED BY: Larry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 21 2009

Conditions of Approval (if any):

NH OLD 30-025-21476-00-00
2HR

PRINTED IN U.S.A.

JAN. 9TH 2009
BIG SPRING
INSTRUMENT INC.
BRUCE A. WILBANKS CO.
MIT TEST

0-1000 ✓
2 HOUR
STATE 32-1
GC GC-10615

NH OLD DID
NOT WITNESS

PERFORMED BY:
SCOTT SOMMER
[Signature]

	SURFACE	TUBING	CASING
INITIALS	OK	Vac.	330*
15 Min.	OK	Vac.	330*
30 Min.	OK	Vac.	330*

1HR