

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 20 2009

**DISTRICT I**

1625 N French Dr, Hobbs, NM 88240

**DISTRICT II**

1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-07449 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Hobbs (G/SA) Unit Section 9 ✓
8. Well No	64 ✓
9. OGRID No	157984 ✓
10. Pool name or Wildcat	Hobbs (G/SA) ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection
2. Name of Operator	Occidental Permian Ltd. ✓
3. Address of Operator	1017 W. Stanolind Rd., Hobbs, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>19-S</u> Range <u>38-East</u> NMPM <u>Lea</u> County 11 Elevation (Show whether DF, RKB, RT GR, etc) 3606' KB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ Multiple Completion ☐  
 OTHER: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER Return well to injection ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU PU
- PMP 40 BBLS FRESH WATER DWN TBG. SHUT IN TBG GOES ON VAC
- TALLY PU & RIH W/ 3 7/8" BIT, BIT SUB, (4) 3 1/8" DRILL COLLARS & 2 7/8" TBG TO 3584' (110 JTS)
- TBG TO 3993', 123 JTS
- CIRC WELL, START CO @ 3993'-123JTS, CO IRON SULFIDE 4160', DRILL ON BAD CSG @ 4160' 129 JTS, THROUGH BAD CSG @ 4165', CONT TO CO TO 4188'-130 JTS. START DRILLING ON BAD CSG @ 4188'
- BOTTOM HOLE PRESSURE READING SET CIBP @ 4216'
- DUMP 4' CMT ON CIBP @ 4216', TAG CMNT @ 4210'
- PERF CSG 4130'-37, 2 JSPF
- RUN 4 1/2 TREATING PKR, 130-2 7/8 PKR @ 4106', ACIDIZE - ROCK SALT BLOCK
- TBG @ 4210

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 01-05-09  
 TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY Campbell, L. Lio TITLE DISTRICT 1 SUPERVISOR DATE JAN 21 2009  
 CONDITIONS OF APPROVAL IF ANY

11. BIT @ 1920', 61-2 7/8 JTS, POOH
12. PU & RIH W/ 4 1/2 ARROW SET PKR, & 2 7/8 TBG, HIT TIGHT SPOT IN CSG W/ PKR @ 3667', POOH
13. CSG SWAGING, CSG TO 3672', RIH W/ 3 7/8 SWAGE TO 4005'
14. SWAGE THROUGH TIGHT SPOT IN CSG 2 3772',
15. RIH W/ 4 1/2 CIBP AND 2 7/8 TBG, SET CIBP @ 3935', POOH
16. DUMP BAIL 20' CMNT ON CIBP
17. RIH W/ BHA & TBG TO 2400'
18. CIRC WELL, LINER @ 3659' (113 JTS), MILL TO 3667', CIRC CLEAN
19. MILL OUT LINER TO 3677'
20. TEST CSG TO 570 PSI, RUN CHART
21. TAG TOP OF LINER @ 3677'
22. TAG BRIDGE @ 3712', 115 JTS
23. CIRC WELL, CLEAN OUT TO 3773'
24. TAG FILL @ 3773'
25. CLEAN OUT BRIDGE AND CMNT TO 3935', TAG CIBP @ 3935'
26. RIH W/ 4 18/2 ARROWSET INJ PKR, SET PKR @ 4000', TEST PKR, 500# PSI, OK
27. CIRC 150 BBLS 10 # PKR FLUID
28. CHANGE RAMS TO 2 3/8
29. TAG LINER TOP @ 3677'
30. CHANGE RAMS TO 2 7/8
31. RIH W/ ON/OFF TOOL & TBG, TAG LINER TOP @ 3977', LATCH ONTO PKR @ 4000'
32. CHANGE RAMS TO 2 3/8
33. RIH W/ ARROWSET PKR, AND DOULINE, SET PKR @ 3992', TEST PKR, OK
34. GET OFF PKR, CIRC 150 BBLS 10 # BRINE, AND PKR FLUID LATCH ONTO PKR
35. RUN MIT FOR STATE OF NEW MEXICO (ROBERT HARRISON W/ NMOC D WAS PRESENT)
36. RD PU AND CLEAN LOC.

RD PU 11/12/08

RU PU 12/02/08.

