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State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO

30-025-26120 /

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well.

Oil Well ☒Gas Well ☐Other ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

4008 N. Grimes PMB-269, Hobbs, NM 88240

4. Well Location

Unit Letter L: 2016'

Feet From The

North763'

Feet From The

WestLine ☒Section 3Township 19-SRange 38-E

NMPM

County

11. Elevation (Show whether DF, RKB, RT GR, etc)

3622' KB

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type

Depth of Ground Water

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness

mil

Below-Grade Tank: Volume

bbls, Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER

Return well to production ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND REV UNIT

2. CHANGE RAMS TO 2 7/8

3. PICK UP PIPE FROM PIPE RACKS, TAG @4032', PULL BIT UP TO 4020'

4. RIH W/ 5 1/2 RBP, SET @ 2004', SPOT 200# SAND ON TOP OF RBP @2004'

5. TAG SAND ON RBP @ 1998'

6. CIRC SAND OFF RBP, SET @ 2004'

7. TAG CIBP @ 4025', 125 JTS

8. DRILLING OUT CIBP @ 4025', CONT TO RIH W/ BIT AND 134 JTS TO 4329', CIRC CLEAN

9. RIH W/ RBP AND TBG, SET RBP @ 4241', 135JTS

10. SET PKR @ 4197 (123 JTS)

11. TEST SQUEEZED PERFS FROM 4201-4230' @ 500 PSI

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Rebecca L. Larmion

TITLE

Administrative Associate

DATE

01-06-09

TYPE OR PRINT NAME

Rebecca L. Larmion

E-mail address:

rebecca_larmion@oxy.com

TELEPHONE NO

575-397-8247

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JAN 21 2009

CONDITIONS OF APPROVAL IF ANY.

12. RELEASE PKR, DROP DWN, LATCH ONTO AND RELEASE RBP, SET @ 4241'
13. TD @ 4300'
14. DUMP 2 SKS SAND 10' ON CIBP, SET @ 4241'
15. RIH W/ CICR AND TBG TO 4025'
16. SET CICR @ 4025', 128 JTS
17. SQUEEZE OFF PERFS FROM 4201'-30' AND ALL GRAY BURG PERFS FROM 4108'-76' W/ CMNT
18. CIRC WELL, START DRILLING OUT CMNT @ 4019', TAG CICR @ 4022', 124 JTS
19. DRILL OUT CIRC @ 4022', CIRC CLEAN
20. DRILL OUT CMNT TO 4177' (129 JTS) CIRC CLEAN
21. CIRC WELL, DRILL OUT CMNT TO 4234' (131 JTS) CIRC CLEAN
22. TAG & START DRILLING OUT CIBP @ 4241' (131 JTS)
23. CONT TO CLEAN OUT TO 4423' (137 JTS)
24. RIH W/ BAILER, DUMP 8' SAND ON CIBP, SET @ 4416', TAG SAND @4408', POOH W/ BAILER
25. SET PKR @ 4237'
26. ACID TREAT PERFS, 4278-73', 4299'-4307', 4310'-4330', 4336-49', 4351-53', 4358'-60', 4365'-4407'
27. PUMP SCALE SQZ
28. RIH W/ ESP ASSEMBLY & TBG, TEST ESP EVER 1000'
29. PRESSURE TEST WELLHEAD 3000# PSI – OK
30. RD PU & REV UNIT, CLEAN LOCATION

RU PU 11/13/08

RD PU 12/23/08