

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 20 2009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBSOCD

5. Lease Serial No.
NMNM101609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHESAPEAKE OPERATING INC Contact: LINDA GOOD
E-Mail: linda.good@chk.com

3a. Address
P O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)
Ph: 405-767-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached
30-025-38242

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND THE ATTACHED UPDATED DIAGRAM FOR THE DINWIDDIE 23 FEDERAL 1.

(CHK PN 612528)

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 1-8-09

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65906 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 12/30/2008 (09KMS0319SE)**

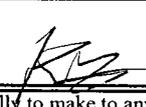
Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPEC.

Signature (Electronic Submission) Date 12/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** DUNCAN WHITLOCK
Title LEAD PET Date 01/08/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs 

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #65906 that would not fit on the form

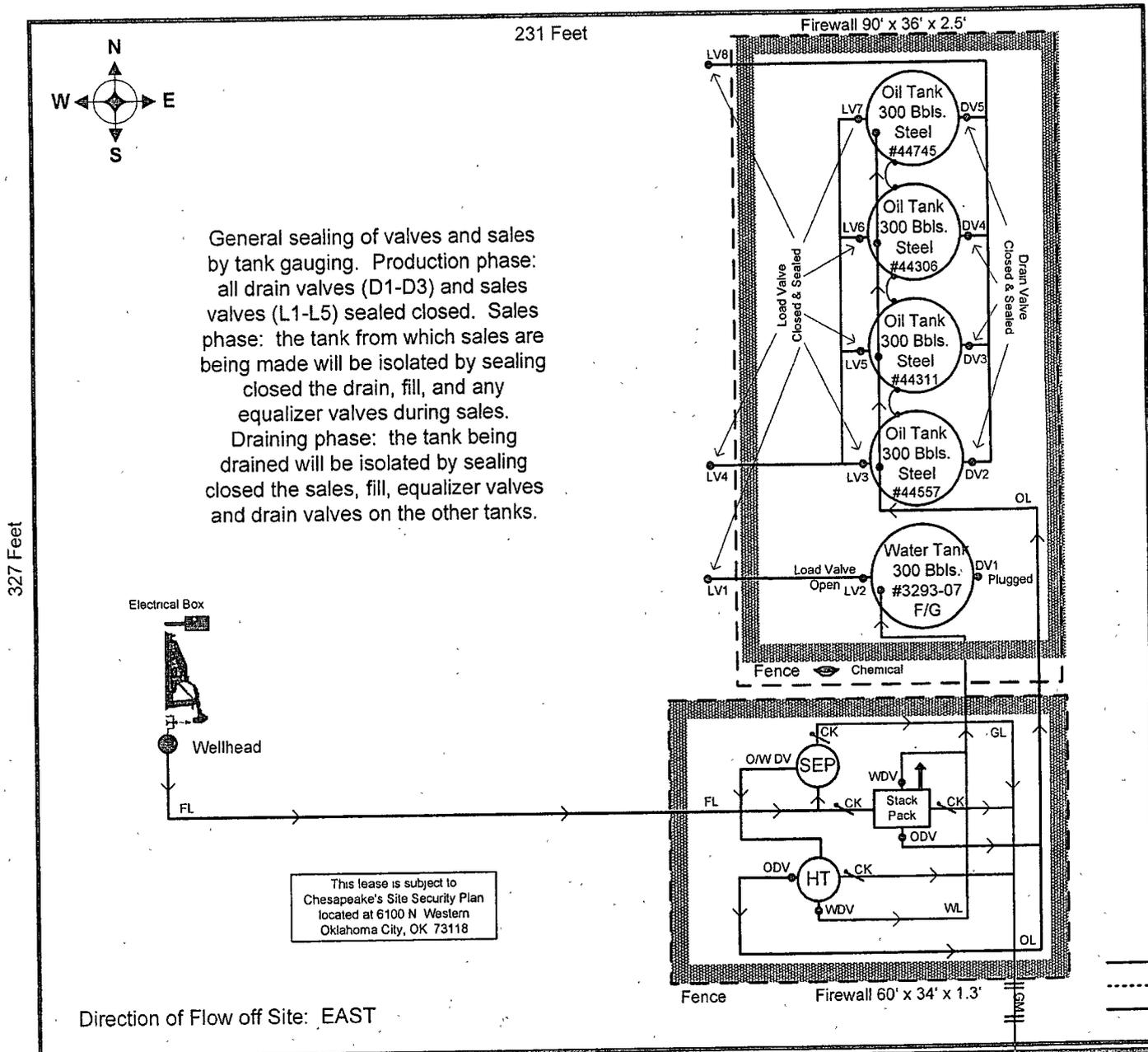
Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1 ✓	30-025-38242-00-C1	Sec 23 T25S R35E SENE 1400FNL 660FEL ✓
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-C2	Sec 23 T25S R35E SENE 1400FNL 660FEL

CHESAPEAKE OPERATING, INC.

CHK Name & Number: DINWIDDIE 23 FEDERAL 1
 API number: 30-025-38242
 County: LEA
 State: NM
 Field: WILDCAT
 Qtr Qtr Calls: SENE
 Sec/Twnshp/Rng: 23-25S-35E
 Number of Acres: 320

Regulatory Agency: BLM
 Lease Sign Type: APD WELL
 CA#: 100% BLM LEASE
 APD Lease #: NMNM 101609
 Federal/Indian: FEDERAL
 Last Violation: UNKNOWN
 District: PERMIAN NORTH
 Field Office: HOBBS



General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D3) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.

This lease is subject to Chesapeake's Site Security Plan located at 6100 N Western Oklahoma City, OK 73118

Prepared by: Jackie Reynolds
 Date: 9-22-2008

Approved by:
 Date:

← GL