

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 20 2009

OIL CONSERVATION DIVISION**DISTRICT I**
1625 N French Dr., Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCDWELL API NO.
30-025-28352

5 Indicate Type of Lease

STATE ☒FEE ☐

6 State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 9

8 Well No. 149

9 OGRID No 157984

10. Pool name or Wildcat Hobbs (G/SA)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., Hobbs, NM 88240

4 Well Location

Unit Letter A

150

Feet From The

North

380

Feet From The

East

Line ☒

Section 9

Township 19-S

Range 38-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc.)

3620' KB

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type

Depth of Ground Water

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness

mil

Below-Grade Tank: Volume

bbls; Construction Material

12.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:**SUBSEQUENT REPORT OF:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS ☐PLUG & ABANDONMENT ☐PULL OR ALTER CASING ☐Multiple Completion ☐CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER

Return well to Production

☒13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RU PU

2. RIH W/ 4-3/4" BIT & 6 3-1/2" DCS ON 2-7/8" TBG

3. TAG FILL @ 4100'

4. DRILLED CIBP @ 4100, FELL TO 4300, CLEANED OUT TO 4312'

5. PERF TBG @ 4055

6. RIH 2/ BIT & DC'S TO 4300

7. CONT TO DRILL OUT CIBP TO 4343'

8. RIH W/ 3-1/8" CSG GUN W/ 4 JSPF & PERFORATED @ 4154-74'

9. RIH W/ 5-1/2" PKR ON 131 JTS TBG, SET PKR @ 4140'

10. L&T CSG & PKR TO 500 PSI, HELD

11. PMPD SCALE SQZ USING 200 GAL NALCO 6490 IN 100 BBL FW FOLLOWED BY 200 BBL FW FLUSH

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved ☐

SIGNATURE

Rebecca L. Larmon

TITLE

Administrative Associate

DATE

11-05-09

TYPE OR PRINT NAME

Rebecca L. Larmon

E-mail address:

rebecca_larmon@oxy.com

TELEPHONE NO

575-397-8247

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

14 JAN 21 2009

CONDITIONS OF APPROVAL IF ANY:

- 12. RIH W/ ESP EQMT
- 13. RD PU

RU PU 12/01/08
RD PU 12/04/08