

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS JAN 20 2009  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.  
HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No MCA UNIT 411
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: CELESTE DALE E-Mail: celeste.g.dale@conocophillips.com	9. API Well No. 30-025-38856
3a. Address 3300 N. "A" ST., BLDG. 6 MIDLAND, TX 79705	10. Field and Pool, or Exploratory MALJAMAR, GRAYBURG-SAN AN
3b. Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec. T, R. M., or Survey Description) Sec 33 T17S R32E NENW 10FNL 1896FWL	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref. Bond #ES0085

Referencing the approved Master Drilling Plan on file with the BLM Carlsbad office. Per the attached rig layout plat, ConocoPhillips wishes to increase the permitted location size. This request is in order to accommodate the trucks that come on/off location. The BLM's consideration given this request is greatly appreciated.

OK C.L. 09/11/08

14. I hereby certify that the foregoing is true and correct. Electronic Submission #62742 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs	
Name (Printed/Typed) CELESTE DALE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/04/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James H. Davis</i>	Title <i>SEPS</i>	Date <i>1-8-09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>CARLSBAD FIELD OFFICE</b>

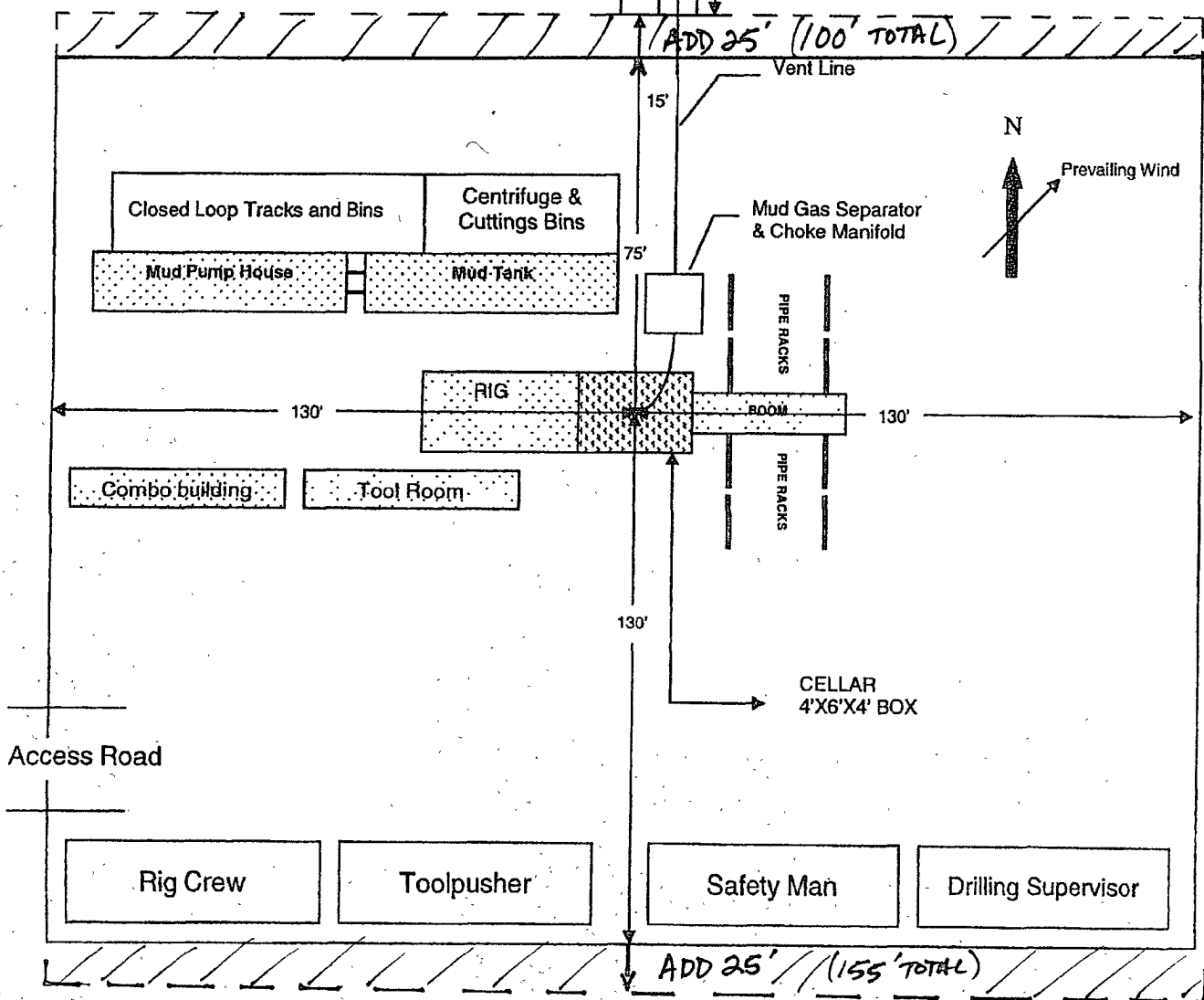
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

(PICTURE NOT TO SCALE)

Diagram illustrating the dimensions of a flare boom structure. The structure consists of a vertical boom with a horizontal section at the top. Key dimensions and labels include:

- Top horizontal section width: 10'
- Vertical section height (from base to top horizontal section): 90'
- Horizontal section height: 20'
- Vertical section height (from base to horizontal section): 40'
- Horizontal section width (from vertical section to end): 75'
- Label: Flare Boom
- Bottom dimension: ADD 25' (100' TOTAL)



9/2008

LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens: All of section 25, 26, 27, 28, 33, and 34 of Township 17 South, Range 32 East.

Oil and gas activities, including 3-D geophysical exploration and drilling, will not be allowed in lesser prairie-chicken habitat during the period from March 1<sup>st</sup> through June 15<sup>th</sup>, annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.