Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

'nġ.	130	20 2000	5. Lease Serial No.				
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal OBBSOCD					NMLC057210	•
**						6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRII	7 If Unit or CA/Agree	ement, Name and/or No				
1.	I. Type of Well ☐ Gas Well ☐ Other					8 Well Name and No MCA UNIT 419	/
2.	Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No. 30-025-38987					
3a	. Address 3300 N. "A" ST., BLDG. 6 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022			10. Field and Pool, or Exploratory MALJAMAR;GRAYBURG-SAN AN		
4.	Location of Well (Footage, Sec. 7	n)			11. County or Parish, and State		
	Sec 27 T17S R32E SWSW 66	60FSL 145FWL				LEA COUNTY,	NM /
	. 12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					-
	Notice of Intent	□ Acidize	□ Dee		_	tion (Start/Resume)	□ Water Shut-Off
	☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat		□ Reclam		☐ Well Integrity
	_	Casing Repair		v Construction	□ Recomp		Other Change to Origina
	☐ Final Abandonment Notice	Change Plans	_	g and Abandon	_	arily Abandon	PD
	,	☐ Convert to Injection	□ Plug		□ Water I		
13.	Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil	give subsurface the Bond No o sults in a multip	locations and me in file with BLM/I le completion or r	easured and true value of BIA. Required surecompletion in a	ertical depths of all pertinus bsequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once
,	Ref. Bond #ES0085				•		
	Referencing the approved Master Drilling Plan on file with the BLM Carlsbad office. Per the attached rig layout plat, ConocoPhillips wishes to increase the permitted location size. This request is in order to accommodate the trucks that come on/off location. The BLM's consideration given this request is greatly appreciated.						
	•		•	•			•
	OKC	1.09/11/08		,			
		•		¥			
14	4. Thereby certify that the foregoing is	Electronic Submission #	62750 verified	by the BLM W	Vell Information	n System	,
•	Name (Printed/Typed) CELESTE	•	, ,		ULATORY SP	ECIALIST	,
_							

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Office

Approved By

(Electronic Submission)

Signature

Title

1-8-03 Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon.

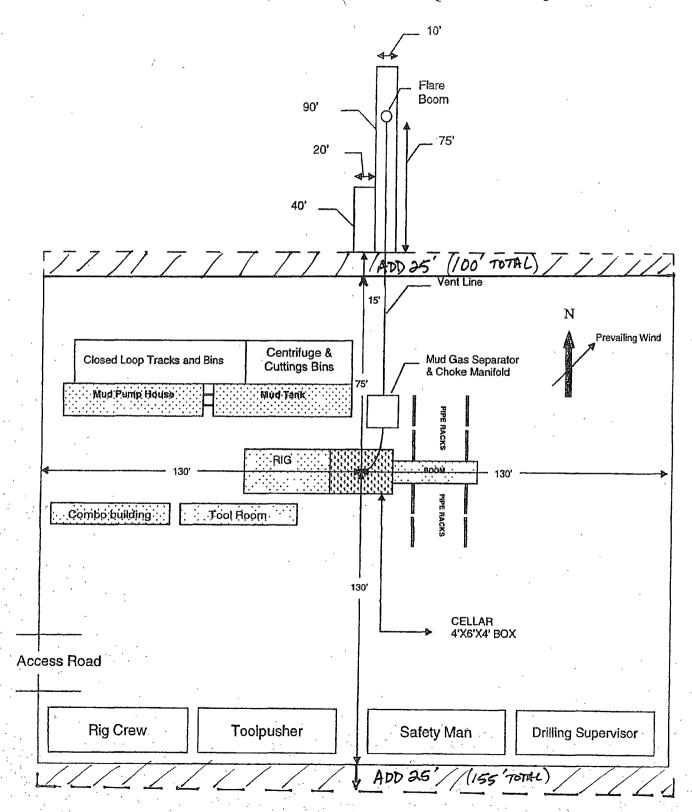
09/04/2008

CARLSBAD FIELD OFFICE

Title 18 D.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips Location Schematic and Rig Layout for Closed Loop System

Trailblazer #39 (RE115ED 14 Augos)



LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens: All of section 25, 26, 27, 28, 33, and 34 of Township 17 South, Range 32 East.

Oil and gas activities, including 3-D geophysical exploration and drilling, will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th, annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.