

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              DEC 29 2008              HOBBSOCD           </div> </div>		1. WELL API NO. 30-025-37306 ✓			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No VO 6620			5. Lease Name or Unit Agreement Name West Lovington "19" State		
		6. Well Number 1			6. Well Number 1		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name West Lovington "19" State			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 151323 ✓			
8. Name of Operator Pride Energy Company ✓				11. Pool name or Wildcat Shoebar North (Wolfcamp) ✓			
10. Address of Operator P O Box 701950, Tulsa OK 74170				12. Location			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	19	16S	36E		2310	
BH:							
13. Date Spudded 3/31/07	14. Date T.D. Reached 12/14/07	15. Date Rig Released 12/15/07	16. Date Completed (Ready to Produce) 2/14/08		17. Elevations (DF and RKB, RT, GR, etc ) 3945 GR		
18. Total Measured Depth of Well 11,710'		19. Plug Back Measured Depth 10,900' <b>CIBP</b>		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DL/ ML/ GR, CN/ PD/ GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 10,162-670 <b>Per Letter</b>							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE	
13 3/8"		48#		400'		17 1/2"	
8 5/8"		32#		4,200'		11"	
5 1/2"		17# & 20#		11,700'		7 7/8"	
						1,100 sx- 2 stg.	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,800"	
26. Perforation record (interval, size, and number)  10,162-967, 1 spf, 65 holes 11,414-514, 2 spf, 44 holes 11,555-621, 2 spf, 16 holes <b>CIBP @ 10,900</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10,162-967      8,500 gals acid 11,414-514      8,500 gals 15% acid 11,555-652      1,000 gals 15% acid			
<b>PRODUCTION</b>							
Date First Production 2/10/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping,			Well Status (Prod or Shut-in) Prod		
Date of Test 4/1/08	Hours Tested 24	Choke Size 9/64	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 29	Water - Bbl. 155	
Flow Tubing Press.	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl 20	Gas - MCF 29	Water - Bbl. 155	Oil Gravity - API - (Corr) 41	
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold					30. Test Witnessed By		
31. List Attachments Perforation record & acid etc							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <b>Matthew L. Pride</b>		Printed Name: Matthew L. Pride		Title President of Pride Production Co., Inc., as General Partner of Pride Energy Company		Date 12/26/08	
E-mail Address: mattp@pride-energy.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,388	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,910	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6,356	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6,950	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7,576	T. Delaware Sand	T. Morrison	
T. Drinkard 7,700	T. Bone Springs	T. Todilto	
T. Abo 8,240	T.	T. Entrada	
T. Wolfcamp 9,578	T.	T. Wingate	
T. Penn 10,968	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology