

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCT 23 2008FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company3. Address
3300 N. "A" St., Bldg. 6 Midland TX 797053.a Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 659' FNL 160' FWL

At top prod. interval reported below 659' FNL 160' FWL

At total depth 659' FNL 160' FWL

14. Date Spudded

08/22/2008

15. Date T.D. Reached

08/30/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.
09/01/200818. Total Depth: MD 4531'
TVD19. Plug Back T.D.: MD 4476'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA/MCFL/SGR ; TDL/D/CN/SGR ; CL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)5. Lease Serial No.
NMLC059002

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM70987A

8. Lease Name and Well No.

MCA Unit #406

9. API Well No.

30-025-38860

10. Field and Pool, or Exploratory

Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area Sec. 34, T17S, R32E12. County or Parish
LEA13. State
New Mexico

17. Elevations (DF, RKB, RT, GL)*

3955' GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	13'	80'				Surface	
2-1/4"	8-5/8"	24#	80'	1051'		670 sx C		Surface	
7-7/8"	5-1/2"	17#	1051'	4531'		670 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4125							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	4015'	4083'	4015'-4039'; 4043'-4048';		3 spf	open
B) San Andres	4150'	4159'	4052'-4062'; 4074'-4083';		3 spf	open
C)			4150'-4159'		3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4015'-4083'	Acidz w/ 2500 gals 15% Fercheck Acid
4015'-4083'	Frac w/ 46,238# 16/30 Siber Prop; flushed w/ 92 bbls 2% KCL
4150'-4159'	Acidz w/ 1000 gals 20% Fercheck Acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-22-08	9-22-08	24	→	70	23	242	39.7	.8748	pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI 300	150	→				328.57	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

KZ

ACCEPTED FOR RECORD

DEC 21 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1000'				
Salado	1210'				
Tansill	2201'				
Yates	2342'				
Seven Rivers	2705'				
Queen	3332'				
Grayburg	3692'				
San Andres	4143'				
TD	4531'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory SpecialistSignature Jalyn N. Fiske Date 12/11/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.