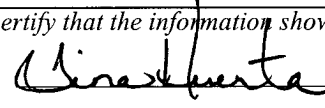


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		RECEIVED JAN 20 2009 HOBBSOCD			1. WELL API NO. 30-005-29036		
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No. VA-2929		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)					5. Lease Name or Unit Agreement Name Boomerang State Unit		
					6. Well Number: 1		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Tobac; Upper Penn (OIL)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	26	8S	33E		1650	
BH:							
13. Date Spudded RH 5/31/08 RT 11/4/08	14. Date T.D. Reached 11/30/08	15. Date Rig Released 12/2/08		16. Date Completed (Ready to Produce) 1/14/09		17. Elevations (DF and RKB, RT, GR, etc.) 4341'GR 4360'KB	
18. Total Measured Depth of Well 9500'		19. Plug Back Measured Depth 9454'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9344'-9392' Bough C							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	50'	26"	Redi-mix to surface			
11-3/4"	42#	420'	14-3/4"	400 sx (circ)			
8-5/8"	24#, 32#	3962'	11"	1110 sx (circ)			
5-1/2"	15.5#, 17#	9500'	7-7/8"	540 sx (TOC 6710'CBL)			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	9387'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
9384'-9392' (16)				DEPTH INTERVAL			
9344'-9355' (22)				AMOUNT AND KIND MATERIAL USED			
				9384'-9392' Acidized w/1000g 15% HCL acid			
				9344'-9355' Acidized w/1000g 15% HCL acid			
28. PRODUCTION							
Date First Production 1/13/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 1/14/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 0	Water - Bbl. 147	
Flow Tubing Press 120 psi	Casing Pressure 140 psi	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 0	Water - Bbl. 147	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By N. Gomez		
Sold when produced							
31. List Attachments Logs and Deviation Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date January 14, 2009	
E-mail Address tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	2592'	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	2707'	T. Devonian		T. Cliff House	T. Leadville
T. Queen	3266'	T. Silurian		T. Menefee	T. Madison
T. Grayburg	3572'	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	3791'	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	5134'	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb	6684'	T. Delaware Sand		T. Morrison	
T. Drinkard	7030'	T. Rustler	2084'	T. Todilto	
T. Abo	7542'	T. Salado	2136'	T. Entrada	
T. Wolfcamp	8736'	T. Tansill	2386'	T. Wingate	
T. Penn	9250'	T. Penrose	3387'	T. Chinle	
T. Bough C	9372'	T. Yeso	5208'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
07-11 W	XX	XX		XX

paragraph

1. Date:	1/21/2009
2. Type of Well:	
Oil:	XX Gas
3. County:	CHAVES

4 Operator	YATES PETROLEUM CORP			API NUMBER	30 - 005 - 29036
5 Address of Operator	105 S 4TH ST ARTESIA, NM 88210				
6 Lease name or Unit Agreement Name	BOOMERANG STATE UNIT			7 Well Number	# - 1
8 Well Location	Unit Letter I 1650 feet from the S line and 990 feet from the E line Section 26 Township 08S Range 33E				
9 Completion Date	1/14/2009	11 Perfs	Top	Bottom	TD
			9344	9392	9500
10 Name of Producing Formation(s)	UPPER PENN		12 Open Hole Casing shoe	Bottom	PBTD
					9454
13 C-123 Filed	Date	15 Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y	N	XX	TOBAC;UPPER PENNSYLVANIAN		59350
16 Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken	18 Pool Name	Pool ID num
EXTEND	TOBAC;UPPER PENNSYLVANIAN	59350
<p>T 8 S, R 33 E</p> <p>SEC 26: SE/4</p>		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
TOBAC;UPPER PENNSYLVANIAN	59350
22 Placed in Pool	23 By order number
	R-