Title:

Date:

E-mail Address: leakejd@chevron.com

REGULATORY SPECIALIST

01-15-2009

Phone:

432-687-7375

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1625 N French	Dr., Hobb	s, NM 8	824	ECE		State of Ne Minerals &	w Mexico Natural Reso	urce	8			Revised Feb. 26, 200	
District 51 1301 W Grand A	Avenue, A	Artesia, l	NIVI 882	:10				uicc	5	Culom	it to Ann	ronrioto District Offi	
District III 1000 Rio Brazos	Rd . Azt	ec. NM	ل 87410	IAN 20			ion Division			Subm	ut to App	ropriate District Office 5 Copi	
District IV 1220 S St France				)BBS	$OCD^{12}$	20 South St	Francis Dr.					•	
1220 S St Franc	cis df , Sa <b>I.</b>						AND AUTH	IOR	IZATION	тот		AMENDED REPOR PORT	
<sup>1</sup> Operator n				20110	IX ALL	OWADLE	ANDACII		OGRID Nu		IMITO	<u> </u>	
CHEVRON U.S.A. INC.  15 SMITH ROAD								-	3 Reason for Filing Code/ Effective Date				
MIDLAND,		79705	i							NW	ode/ Effec	ctive Date	
<sup>4</sup> API Number			<sup>5</sup> Pool	Name						<sup>6</sup> Po	<sup>6</sup> Pool Code		
30 – 025-39180			LANGLIE MATTIX; 7 RIVERS QUEE				N GRAYBURG			37240			
<sup>7</sup> Property Code			8 Property Name G.L. ERWIN FEDERAL "A"							<sup>9</sup> Well Number			
II. 10 Su	rface L	ocatio											
Ul or lot no. K	Section		nship	Range	Lot Idn		North/South L			1	Vest line	County	
	35 ttom H	24-S		37-E		2200	SOUTH		310		EST	LEA /	
UL or lot no.			nship	Range	Lot Idn	Feet from the	North/South li	ine F	eet from the	East/V	Vest line	County	
			1										
12 Lse Code		ucing Me	ethod		onnection 2-18-08	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-1	129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
F		ode P		Date 1	2-10-00	,	,						
III. Oil a		s Trai	nspor	ters	,	19 50			,			20.0.000	
-18 Transpor OGRID						orter Name ddress					<sup>20</sup> O/G/W		
34053			PLAINS									O	
024650 TA							RGA					G	
METER #							161-213130						
					,							i i i i i i i i i i i i i i i i i i i	
Colleges of good, it is the	es en eucl												
IV Well	Comp	letion	Data										
			Ready 1	Date	1	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora	tions		<sup>26</sup> DHC, MC	
10-02-08			11-03			3923' .	3915'		3480-37	88'			
<sup>27</sup> Hole Size				<sup>28</sup> Casing	g & Tubii	ng Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
11"			8.625"				930'			450 SX			
7.875			5.5"				3922'			1000 SX			
											•••		
				•									
W Wall '	Tost D	ata											
V. Well Test Data    31 Date New Oil   32 Gas Delivery Date   33 Test Date					<sup>34</sup> Test Length <sup>35</sup> T			bg. Pressure 36 Csg. Pressure					
12-17-08		12-18-08		12-29-08		24 HRS							
<sup>37</sup> Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method	
			12			513	51					P	
<sup>42</sup> I hereby cert								C	OIL CONSER	VATION	DIVISIO	N	
been complied complete to the						e is true and							
			\ <sub>2</sub>				l						
Signature:	1	آءً ،	<i>(</i> ),	V	<u></u>		Approved by:						
Signature: Printed name:	ens	sel	PM	Kert	ON)			TOO	ILGUM EN	CHANCON	<u> </u>		

Approval Date:

1 A N 2 2 2009