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RECEIVED **UNITED STATES** Form 3160- 5 FORM APPROVED (August, 2007) DEPARTMENT OF THE INTERIOR OMB No 1004-0137 JAN 2 1 2009 **BUREAU OF LAND MANAGEMENT** Expires July 31, 2010 HOBBSOCODRY NOTICES AND REPORTS ON WELLS Lease Senal No NMNM0107698 Do not use this form for proposals to drill or to re-enter an ii Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2 If Unit or CA Agreement Name and/or No Type of Well X Oil Well Gas Well Other Well Name and No. Name of Operator SL Deep Federal #2 Marbob Energy Corporation API Well No 3a Address Phone No (include area code) PO Box 227 30-025-36257 (575) 748-3303 Artesia, NM 88211-0227 10 Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T. R., M., or Survey Description) Bone Spring 11 County or Parish, State 1800 FNL 1980 FWL, Sec. 30-T19S-R32E, Unit F Lea Co., NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acıdize Production (Start/Resume) Deepen Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection X Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true_vertical_depths_or Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent following completion of the involved operations if the operation results in a multiple completion or recompletion in a new intervitesting has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have be determined that the site is ready for final inspection) Recompleted in the 2nd Bone Spring Sand as follows: JAN 19 2009 12/3/08 - Set CIBP + 35' cmt @ 11975'. Set CIBP + 35' cmt @ 10380'. 12/4/08 - Perf the Bone Spring "C" Carb @ 9500' - 9665' (20 shots). UREAU OF LAND MANAGEMENT 12/5/08 - Acdz perfs w/ 4000 gal NE Fe 15% HCl acid. 12/8/08 - Set CIBP + 25' cmt @ 9725'. Perf the 2nd Bone Spring Sand @ 8886' - 925 CAS Shorts BAD FIELD OFFICE 12/9/08 - Acdz perfs w/ 1900 gal NE Fe 7 1/2% HCl acid. 12/12/08 - Frac the 2nd Bone Spring Sand w/ 222278# sand & 141293 gal fluid. AIR 59 BPM. AIP 4384#. ISIP 2340#.

Name (Britile Production Analyst Signature Date January 6, 2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any are attached Approval of this notice does not wairant or	14 I hereby certify that the foregoing is true and correct		
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which would entitle the applicant to conduct operations thereon	certify that the applicant holds legal or equitable title to those rights in the subject le	ase Office	To the

Title 18 U.S.C. Section 1001 AND Fille 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)