Som 3160-5 February 2005) SUNDRY Do not use the abandoned w	FORM APPROVED OM B No 1004-0137 Expires March 31, 2007 5 Lease Serial No NMLC31670B 6 If Indian, Allottee or Tribe Name N/A						
SUBMIT IN TR	7 If Unit or CA/Agreement, Name and/or No 8 Well Name and No. Warren Unit 323 9. API Well No.						
Type of Well Oil Well O 2 Name of Operator ConocoPhill							
a Address P.O. Box 51810 Midland, Tx 7	9710	3b. Phone No (include 432-688-6943	area code)	30-025-38512 10 Field and Pool, or Exploratory Area Warren; Bline-Tb O&G/Warren: DK/			
4 Location of Well (Footage, Sec., 610 FSL & 1820 FEL Unit L-21-20S-38E		11 County or Parish, State Lea County, NM					
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYP					
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity Other As Drilled			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well spud on December 1, 2008 and drilled a 12 1/4" surface hole to surface casing total depth of 1484'. Ran 8 5/8" 24# casing and set at 1474'. Cemented w/lead-440 sxs 'C' and tail w/200 sxs 'C'. Circulated to surface. Continued drilling 7 7/8" production with no incidents to total depth of 7220'. Ran open hole logs and prepared to run production casing. Ran 5 1/2" 17# casing and set at 7211'. Cemented w/lead-800 sxs 'C' and tail w/350 sxs 'C'. Circulated to surface. Rig Released on 12-16-2008.

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JAN 21 2009

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14 I hereby certify that the Name (Printed/Type Donna Will	<i>(</i> 1)	rue and correct	Title	Sr. Regulat	tary Specie	alict		-	
Signature	uams J	1)	Date	or. Regular	tory specia	01/08/2003	EPTED	FOR RE	CORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		3		Tıtle	,		Dat AN	1 9 2009	-
Conditions of approval, if any certify that the applicant hold which would entitle the applic	s legal or equital	ble title to those rights in the		Office	1	RLIP	FAIL OF LA	MD MANAGEA	15NT
Title 18 U.S.C. Section 1001 an States any false, fictitious or fi	nd Title 43 USC. raudulent statem	Section 1212, make it a crim nents or representations as to	ne for any person any matter within	knowingly a its jurisdicti	nd willfully on	to make to	Cany departme	nt-of-agency of the	United
(Instructions on pag	e 2)								