

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RECEIVED

JAN 21 2009

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

PO Box 140907; Irving, TX 75014-0907

3b. Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5-19S-34E

1650' FSL & 1980' FWL

5-19S-34E

660 FSL & 1650' FWL

5. Lease Serial No.

NM-4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pipeline B 5 Fed # 2/
Pipeline Deep Fed Com 5 1

9. API Well No.

30-025-38044 / 30-025-34259

10. Field and Pool, or Exploratory Area

E-K; Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Offlease measurement

gas only

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Currently oil, gas, and water from our Pipeline B 5 Fed # 2 in the NE/4SW/4 of 5-19S-34E flows through a 3" SDR-7 poly line to the tank battery of our Pipeline Deep Fed Com 5 # 1 in the SE/4SW/4 of 5-19S-34E. Both wells are E-K Bone Spring producers with common ownership. From there the the gas stream flows offlease through buried 2 7/8" steel pipeline and ties in to the DCP low pressure system off our Pipeline Deep Fed Com # 1 well pad in SW/4NE/4 of 7-19S-34E. See attached topo. This line was built by a previous operator and follows existing roads. We are requesting approval of offlease measurement since this line is already in place and due to the estimated cost of a DCP low pressure tie in of around \$50,000. ROW has been applied for under separate cover.

* Gas measurement Required on lease (allocation meter). Subject to like approval from ocd.

APPROVED

JAN 19 2009

JAMES A. AMOS
SUPERVISOR EPS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Zeno Farris

Signature

Zeno Farris

Title

Manager, Operations Administration

Date

December 12, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

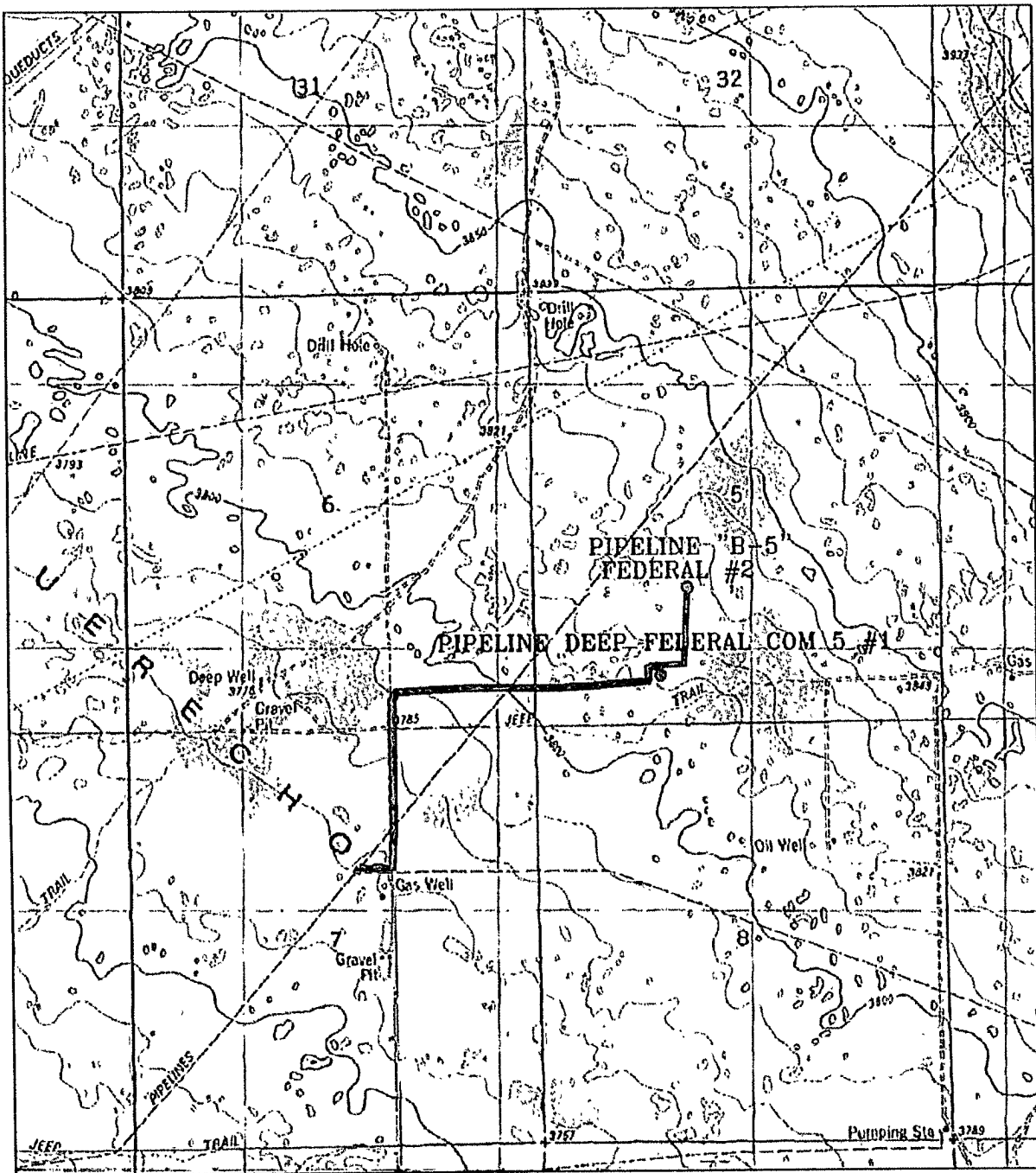
Title
PETROLEUM ENGINEER

Date JAN 22 2009

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



PIPELINE TO PIPELINE DEEP FEDERAL COM "5" #1
 Sections 5,6&7, Township 19 South, Range 34 East,
 N.M.P.M., Lea County, New Mexico.

basin
surveys

focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-2206 - Fax
 basinsurveys.com

W.O. Number: 20882

Survey Date: 11/21/08

Scale: 1" = 2000'

Date: 11/25/08

CIMAREX ENERGY
CO. OF COLORADO