

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 21 2009

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Lease Serial No LC 031740B
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 LORRAINE, STE. 800 MIDLAND, TX 79701	3b. Phone No (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No NM 70948A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4620 Feet from the South line and 1980 Feet from the West line; Unit Letter C, Section 4, T-21-S, R-36-E, NMPM		8. Well Name and No. EUNICE MONUMENT 210
		9. API Well No 30-025-04469
		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG-SAN ANDREAS
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other <u>WFX-848</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Administrative</u>
	<input checked="" type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>Order</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- * Converted to WFX 1/18/00
- MIRUPU. MI & rack up 3,900' of 2-3/8" J-55 workstring. ND WH. NU BOP.
 - PU & RIH w/3-1/4" bit and DC's on 2-3/8" WS. Pressure test csg to 500 psi prior to drilling out CIBP.
 - Drill out CIBP @ 3,560' & clean well out to PBTD @ 3,824'. Circulate hole clean. POOH w/bit, DC's and WS. LD bit and DC's. RDMO.
 - PU & RIH w/Sonic Hammer on 2-3/8" WS. RU stripping head. MIRU acid company.
 - SH perfs from 3,734'-3,807' w/9# brine while circulating to reverse pit. Circulate hole clean. Close in backside and SH perfs from 3,734'-3,807' w/1,100 gals. 20% 90/10 acid in injection mode w/a max pressure of 2,000# tubing & 500# on backside.
 - Flush acid w/25 bbls brine water. Flow back or RU & swab back acid load. POOH & LD Sonic Hammer & WS.
 - PU & RIH w/4" injection packer and on/off tool w/1.43" profile nipple on 2-3/8" J-55 IPC injection tbg. Set packer at +/- 3,610' * Packer will be set < 100' above top Perfs. OCD
 - Get off/on tool. Pmp & circulate pkr fluid. Test tbg/csg annulus to 500 psi. Notify BLM for witnessing
 - ND BOP. NU WH. Return well to injection. RDMOPU.
 - Hook up all necessary injection lines to well and tie into closest injection header. Run injection profile after injection rate and pressure stabilizes. * Subject to like approval state
- Return to inj. within 60 days. J. P. [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date

01/06/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

DISTRICT 1 SUPERVISOR

Date

AN 22 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BLM



WELL DATA SHEET

LEASE: EMSU
LOC: 3261' F N L & 1980' F WL
TOWNSHIP: 21S
RANGE: 36E, UNIT:
WELL: 210
SEC: 4
CNTY: Lea
ST: N.M.

FORM: Grayburg / San Andres
GL: 3557'
KB: 3567'
DF:
DATE:
STATUS: SI
API NO: 30-025-04469
CHEVNO: FA5611:01

Date Completed: 6/1/1936
Initial Production: 2400 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3749' to 3870'

Completion Data

6/36 Natural - no stimulation

Subsequent Workover or Reconditioning:

1/47 Acdz w/ 1000 gals 20%.
10/49 Installed gas lift.
9/54 Rod pump installed. B- 5/120. A- 27/161.
4/86 Ran GR/CCL/CNL and perf OH f/ 3800-02, 3788-90, 3782-84 & 3769-71 (4 JHPF). ACDZ OH w/ 4500 gals 20% NeFe HCl fr 3749-3867'.
5/86 Dump sand to 3818'. Dump 149 gals Hydromite to 3780'. DO to 3815'.
Perf 3650-52, 3660-62, 3668-70, 3688-90, 3693-95, 3718-20, 3723-25 & 3734-36 (4 JNPF). ACDZ w/ 4000 gals 15% NeFe HCl. Push pieces RBP to 3815'. Set WL CIBP @ 3730'. B: 0/140
10/28/87 DO CIBP and push to 3822'. Run 4" Liner (6 jts. 4"-13.4# L80 RFC spiral-lined and 6 jts. 4" 12.93# L80 RFC liner, set @ 3822' w/ 50 SX Cl C). SQZD TOL w/ 45 SX. WLTD = 3832'. TOL 3471' to 3832' WL. Perf 3650-74, 3690-3714, 3721-28, 3734-44, 3752-62 & 3770-3807'. ACDZ w/ 5600 gal 15% NeFe HCl. Swb; SFL=1400', EFL=1700'. B: 1/24 A. 0/60.
12/88 Set CIBP @ 3766'. Cmt squeeze 3770-3807' w/ 1200 SX. Comm. around CR. Reperf 3650-3762'.
11/11/98 TA'd - Set CIBP @ 3450' w/35' cmt on top
1/18/2000- Conv to inj. Drill out cmt/CIBP/CICR to 3,818'. Perf'd fr 3770-3807'. Acid perfs 3770-3807' 1000 gals. Dump sand to 3680'. Sqz perfs 3650-80'. Tagged cmt @ 3334'. DO cmt w/3-1/4" bit to 3824'. Set packer inj pkr @ 3617'.

Well was shut in pending resolution of Doyle Hartman objection

10/02- RIH w/4" CIBP. Set at 3560'. Well TA'd

Additional Data:

T/Queen Formation @ 3327'
T/Penrose Formation @ 3455'
T/Grayburg Zone 1 @ 3613'
T/Grayburg Zone 2 @ 3650'
T/Grayburg Zone 2A @ 3678'
T/Grayburg Zone 3 @ 3704'
T/Grayburg Zone 4 @ 3736'
T/Grayburg Zone 5 @ 3786'
T/Grayburg Zone 6 @ 3830'
T/San Andres Formation @ 3832'
KB @ 3567'

Current

Inj _____ bwpd @ _____ psi
Prod _____ bopd _____ bwpd
Gas _____ mcfpd
Date: _____
Date: _____

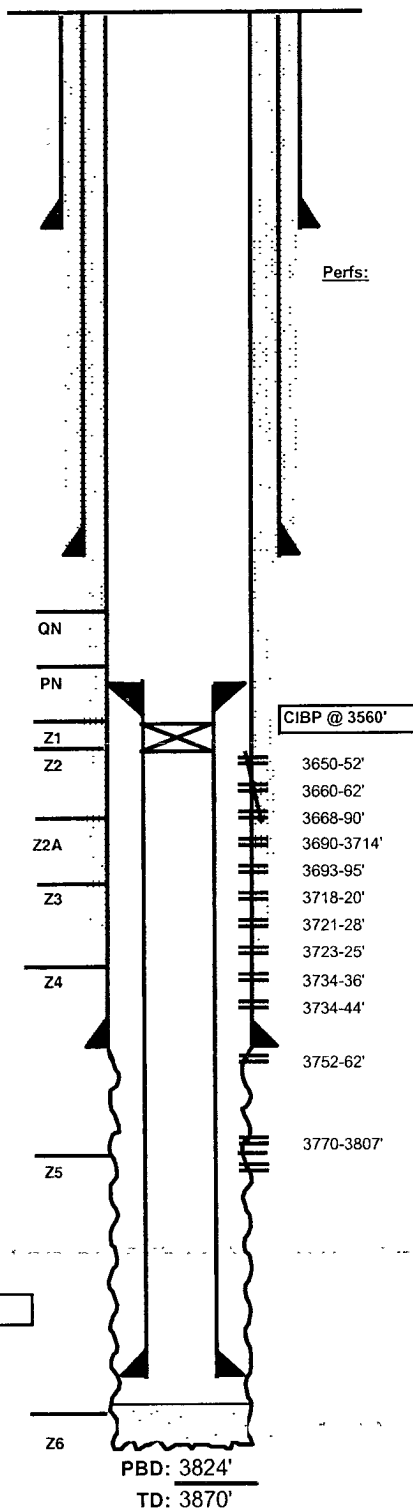
10-3/4" OD
CSG
Set @ 319' W/ 200 SX
Cmt circ.? yes
TOC @ surf by calc

7-5/8" OD 26.4#
ST&C # CSG Gr.
Set @ 1271' W/ 400 SX
Cmt circ.? yes
TOC @ by

Tubing Detail:

5-1/2" OD 17#
CSG Gr.
Set @ 3749' W/ 400 SX
Cmt circ.? Yes
TOC @ by

LinerDetail: TOL @ 3471' to 3832' WLTD



FILE: EMSU210WB.XLS
LCJI - 4/15/99