

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
Revised March 25, 1999WELL API NO.
30025038100000

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-2359

7. Lease Name or Unit Agreement Name:

LSAU

8. Well No. 47

9. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pure Resources

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter K : 1980' feet from the South line and 1980' feet from the West lineSection 1 Township 17S Range 36E NMPM LEA County10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3836' DF' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Injection well ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13 " 50# casing set at 297' (circ)

8 5/8" 32# casing set at 3,104' (circ)

5 1/2 " 17# casing set at 4,620' (circ)

Open HOLE COMPLETION 4620'-4944'

INJECTION PACKER SET AT 4467' Baker Lok-set

Well was pulled to change top joint of tubing that was corroded and could cause spill.

After pulling top joint, injection string was inspected and found to have 70% loss on tubing string.

Replaced all tubing with new and yellow band IPC 2 3/8 tubing. Install new packer.

Post work over mechanical integrity test witnessed by NMOCD Robinson

Starting Pressure: 520 P.S.I.

Final Pressure: 510 P.S.I.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Northcutt TITLE Prod. Foreman DATE 12-1-03Type or print name Mike Northcutt Telephone No. 855-396-7503(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGERAPPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 03 2003

Conditions of approval, if any:



