

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06635
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEATHERLY, MITTIE
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3480' DF

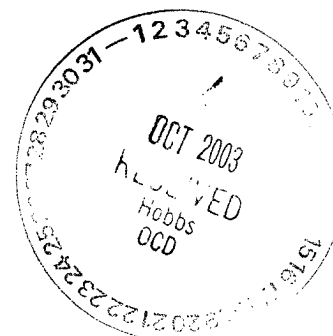
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-03: MIRU.
9-17-03: TIH TO 4414.
9-18-03: TAG SOLID @ 5655. TIH W/CIBP & SET @ 5635. DUMP 35' CMT ON TOP OF CIBP. (NEW PBTD @ 5600). PUH TO 5538. TIH W/GR/NEUTRON/CCL LOG.
9-19-03: TIH W/GR/CBL/CCL. PERF 3716-24, 3736-44, 3755-63, 3776-86, 3806-12, 3828-36, 3844-50, 3860-66, 3874-80, 3892-96, 3901-09, 3916-20, 3930-38. TIH W/RBP & SET @ 3970.
9-22-03: SET PKR @ 3956. TIH TO 3940 TO SPOT ACID. ACIDIZE GRAYBURG PERFS 3716-3938' W/2400 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3715. RU SWAB. 2 HR TEST.
9-23-03: SWABBING. 11 HR TEST.
9-24-03: FLOW TEST FOR 9 HRS.
9-25-03: REL PKR @ 3715. TIH & SET PKR @ 3698. RU SWAB. 4 HR TEST.
9-26-03: FLOW TO TANK FOR 2 HRS. CLEAN LOCATION & TURN WELL OVER TO PRODUCTION.
FINAL REPORT - WAIT ON GRAYBURG TEST.

9-30-03: ON 24 HR OPT. FLOWING 15 OIL, 780 GAS, & 900 WATER.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/3/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul J. Smith PETROLEUM ENGINEER DATE DEC 03 2003
CONDITIONS OF APPROVAL, IF ANY: TITLE

2A Blinberry DAG