

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06635
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	WEATHERLY, MITTIE
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name WEATHERLY, MITTIE	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION			
2. Name of Operator CHEVRON USA INC		8. Well No. 1	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 9/16/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/22/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3480' DF
14. Elev. Csghead			
15. Total Depth 6638'	16. Plug Back T.D. 3970'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3716-3938' GRAYBURG			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3699'	
26. Perforation record (interval, size, and number) 3716-24, 3736-44, 3755-63, 3776-86, 3806-12, 3828-36, 3844-50, 3860-66, 3874-80, 3892-96, 3901-09, 3916-20, 3930-38 RBP SET @ 3970'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3716-3938' AMOUNT AND KIND MATERIAL USED ACIDIZE W/2400 GALS 15% ANTI-SLUDGE		

28. PRODUCTION							
Date First Production 9/30/2003		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9-30-03	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 780	Water - Bbl. 900	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Denise Leake</u>		TITLE <u>Regulatory Specialist</u>			DATE <u>10/3/2003</u>		
TYPE OR PRINT NAME <u>Denise Leake</u>					Telephone No. <u>915-687-7375</u>		

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