

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25785
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	10
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter H : 1650' Feet From The NORTH Line and 340' Feet From The EAST Line Section 3 Township 22-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

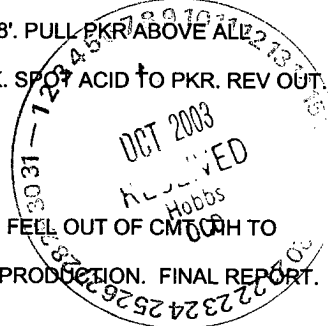
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PLUGBACK TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-03: MIRU KEY UNIT #176. UNSEAT PUMP.
8-22-03: REL TAC. TIH TO 6628'.
8-25-03: TIH W/CIBP & SET @ 6550'. DUMP 35' CMT ON TOP OF CIBP. NEW PBTD @ 6515. RUN GR/CBL/CCL. PERF 4 SQZ HLS @ 3835'.
8-26-03: TIH W/PKR & SET @ 3830'. BREAK DOWN SQZ HOLES @ 3835. REL PKR @ 3830'. TIH W/CICR. D/O 6" OF CICR.
8-27-03: D/O CICR @ 35'. TIH W/CICR & SET @ 3830'.
8-28-03: MIX & PUMP 215 SX CL C CMT. DISPL CMT TO WITHIN 1 BBL OF CICR. STING OUT OF CICR UNDER PRESS. REV OUT 1 BBL CMT.
8-29-03: TIH W/GR/CBL/CCL LOGGING TOOL. TAG CMT ON TOP OF CICR BY CORRECTED WL DEPTH OF 3817. PULL CBL LOG FR 3817-3530.
PERF SQZ HOLES IN 7" CSG @ 3675. TIH W/PKR & SET @ 3027. MIX & PUMP 200 SX CL C CMT. DISPL CMT TO 3575 W/38 BBLS.
9-02-03: REL PKR. TAG CMT @ 3525. DRILL CMT TO 3685'. DRILL CICR & 8' CMT TO 3825'.
9-03-03: PERF 3812-3817, 3789-3793, 3781-3783, 3772-3777, 3763-3766, 3754-3759, 3724-3729, 3697-3702, 3686-3690, 3672-3677, 3662-3667, 3650-3655. WENT ON VAC WHEN 1ST GUN FIRED. PU PKR & TIH.
9-04-03: RUN PKR TO BTM. PKR SETTING 3810-20'. PRESS UP. PKR SETTING 3786-96'. PKR SETTING 3778-88'. PULL PKR ABOVE ALL PERFS. SET PKR 3648-58. ATTEMPT TO ACIDIZE. REL PKR.
9-05-03: TIH W/PPI PKR. ACIDIZE - SPOT 5 BBLS ACID ACR PERFS. PULL ABOVE PERF. SET & TEST PKR-OK. SPOT ACID TO PKR. REV OUT RU SWAB.
9-08-03: RU SWAB.
9-09-03: REL PKR @ 3027. PU FRAC PKR & SET @ 3502. NU FRAC TREE.
9-10-03: FRAC GRAYBURG PERFS 3650-3817 W/66,000 GALS YF135 & 138,000# 16/30 JORDAN SAND.
9-11-03: RU SWAB. 10 HR TEST.
9-12-03: REL FRAC PKR @ 3502. TAG SAND FILL @ 3817. C/O SAND TO TOC @ 3825. D/O CMT FR 3825-3846. FELL OUT OF CMT TO 4247.
9-15-03: RUN AFTER FRAC PRISM LOG FR 3600-3920. TIH W/PROD TBG. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT.
9-29-03: ON 24 HR OPT. PUMPING 55 OIL, 245 GAS, & 0 WATER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 10/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul Hantz TITLE PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0

2A Wantz Abo