Submit to Appropriate District Office State Lease 6 copies Fee Lease 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies								~~~~					TREVISCO	1-1-03		
DISTRICT I	OIL	OIL CONSERVATION DIVISION						WELL API NO.								
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088											30-025-2	5785				
DISTRICT II Santa Fe, New Mexico 87504-2088									5. Indicate	е Туре						
P.O. Box Drawer DD, Artesia, NM 88210											ST	TATE _	] FEI	E 🗹		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410											6. State Oil / Gas Lease					
1000 Rio Brazos Rd		•		===:			10.100				ensola VIII	. 45, 1985		Note: The		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1a. Type of Well:  OIL WELL  GAS WELL DRY OTHER  D. Type of Completion:  OTHER										Name	or Unit Agree	ement Na	ime			
b. Type of Completion:  PLUG DIFF OTHER  NEW WELL WORKOVER DEEPEN BACK RES. RECOMPLETION																
Name of Operator     CHEVRON USA INC										8. Well No. 10						
Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705									Pool Name or Wildcat     PENROSE SKELLY GRAYBURG							
Well Location											**					
Unit L	etter_	<u> </u>	1650'	Feet	From The No	ORTH	Line and	340'	Feet Fro	om Th	ne EAST	L	ine			
Section	n <u>3</u>		Towns	hip <u>22-</u> 5	S	Rar	nge <u>37-E</u>		MPM		L	EA_CC	UNTY			
10. Date Spudded 8/21/2003	12. Date (	ate Compl. (Ready to Prod.) 13. Elevations (D 9/10/2003				DF & RKB, RT, GR, etc.) 14. Elev. Csghead					ıd					
15. Total Depth 7571'	16. I 651	Plug Back T.D. 5'	17. 1	f Mult. Com	Compl. How Many Zones?  18. Intervals Drilled By			Rotary Tools C			Cable Tools					
19. Producing Interval	(s), of the	nis completion -	Top, Bottom	ı, Name							20. Was Dire	ectional S	Survey Made	9		
3650-3817' GRAYBURG										NO 22. Was Well Cored						
21. Type Electric and Other Logs Run GR/CBL/CCL										NO						
23.				CASIN	IG RECORD	(Repo	ort all String	gs set in '	well)							
CASING SIZE WEIGHT LI			B./FT.	DE	PTH SET		HOLE SIZE C			ENT F	ENT RECORD AMOUNT PULLED					
				N			O CHANGE									
	-															
	-															
						-						· · · · · ·				
		-														
24.	LINER	LINER RECORD				25.			. TUBING REC							
SIZE		TOP BO		ТОМ	SACKS CEME	ACKS CEMENT		SCREEN		SIZE		SET	PACKER	SET		
								2	2 7/8"		3672'					
												-2111	2 13 7			
26. Perforation record	(interv	al, size, and nu	mber)		· · · · · · · · · · · · · · · · · · ·		27. AC	CID, SHO	T, FRACTUI	RE, C	EMENT, SO	QUEEZ	E, ETC. (	52		
3812-3817,3789-3793, 3781-3783,3772-3777,3763-3766, 3754-3759, DEPTH INTERVAL										, FRACTURE, CEMENT, SQUEEZE, ETC. S						
3724-3729, 3697-3702, 3686-3690, 3672-3677, 3662-3667, 3650-3655'									FRAC W/66,000 GALS VF135 & SANGO							
											W COLLEGE					
											10	(b)	- 7.25°			
28.			· · · · · · · · · · · · · · · · · · ·		DDOD!!	^TIO	 NI				1		1. 1993			
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)											Welkstatu PROD	s (Prod.		^\ \(\)		
<u> </u>		PUMPING	Choke Size		Dradia For	Oil - B	ъ	Gas - MC	·E \	A/=4==		<del>} = 23</del>		16/		
Date of Test Hours tested 9-29-03 24 HRS		- 1	ONONG GIZE		Prod'n For Oil - Test Period 55		245		F Water -		- Bbl. Gas - Oil Ratio					
Flow Tubing Press.		sing Pressure	Calc	ulated 24-	Oil - Bbl.		Gas - MC	<u> </u>	Water - Bbl.		Oil Grav	ity - ΔPI :	-(Corr \			
125	24	240 Hour			r Rate			V		T41			(0011.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										rest V	Vitnessed By					
30. List Attachments			<u> </u>													
31. I hereby certify that SIGNATURE	the inf	formation on bo	th sides of the	isform ist ✓			best of my kno		d belief.		DATE		10/6/2003	3		
TYPE OR PRINT NA	AE	Γ	enise Le	ake							Telephone No	o. 9	15-687-73			
THE CREMIN INVI	• • •	_	J.,									-		-		

