

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30 025 33782

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
V. M. HENDERSON

2. Name of Operator  
CHEVRON USA INC

8. Well No. 16

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat  
PADDOCK

4. Well Location  
Unit Letter E : 1650 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 9/8/2003  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.) 9/15/2003  
13. Elevations (DF & RKB, RT, GR, etc.) 3501'  
14. Elev. Csghead

15. Total Depth 6900'  
16. Plug Back T.D. 5365'  
17. If Mult. Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5196-5236' PADDOCK

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
N/A

22. Was Well Cored  
NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5165'	

26. Perforation record (interval, size, and number)  
5196-98, 5204-06, 5212-14, 5220-22, 5234-36'  
10' & 40 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5196-5236'  
AMOUNT AND KIND MATERIAL USED  
TREAT W/1,000 GALS HCL

**28. PRODUCTION**

Date First Production 9/29/2003  
Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"x1.5"x24'  
Well Status (Prod. or Shut-in) PROD

Date of Test 9-29-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 31	Gas - MCF 16	Water - Bbl. 399	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/2/2003  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375