Submit 3 Copies To Appropriate Dist	trict State	of New Me	xico		Form C-1	
Office	Energy, Miner	rals and Natu	ral Resources		Revised June 10, 2	003
District I 1625 N. French Dr., Hobbs, NM 8824				WELL API NO.		
District II	OIL CONSI	ERVATION	DIVISION	30-025-35		
1301 W. Grand Ave., Artesia, NM 88		outh St. Fran		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 874				STATE	FEE XX	
District IV	Sant	a Fe, NM 87	/505	6. State Oil & Ga	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	Л					1
87505	NOTICES AND REPORT	S ON WELLS		7. Lease Name o	r Unit Agreement Nam	ie
(DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO	DEEPEN OR PL	UG BACK TO A		-	
DIFFERENT RESERVOIR. USE "A	LANGLIE J	IAL UNIT				
PROPOSALS.)		8. Well Number	_			
1. Type of Well:	#12	20				
Oil Well XX Gas Well	l Other			1		
2. Name of Operator		GODD :		9. OGRID Numb	ber	
PHOENIX HYDROCARE	BONS OPERATING	CORP		188483 10. Pool name of	- Wildoot	
3. Address of Operator		2 422	686-9869		r whicat MATTIX-7R-QN-C	2R
P O BOX 3638, MII	DLAND, TX 7970	2 432-	080-9809	LANGLIE I	ARITA-/K-QN C	ענ
4. Well Location	,		•	•		
	1100 5-45	the Court	h line and 2	265 feet fr	om the <u>East</u> l	ine
Unit Letter O	: 1100 feet from	i me <u>Sout</u>		303 rect II	om and <u>Habe</u> -	
Section 2.1	Townshi	in 24c R	ange 37E	NMPM Lea	County NM	
Section 31			RKB, RT, GR, etc.	The second secon		
	3232'		, 1412, 111, 011, 010.			
12 Ch	eck Appropriate Box t	o Indicate N	lature of Notice.	Report or Other	Data	001000000000
IZ. CIR	OF INTENTION TO:	o marcate r	SIIR	SEQUENT RE	PORT OF	
			REMEDIAL WOR	_	ALTERING CASING	
PERFORM REMEDIAL WOR	K PLUG AND ABAN		TENEDIAL WOR		, , _ , ,	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	, 10, 110 0111112111	
FOLL ON ALTEN GROWS	COMPLETION		CEMENT JOB	. 		
		_	OTUED Dad	g & Complet	tion Oper	XX
OTHER:						
13. Describe proposed or	completed operations. (C	learly state all	pertinent details, an	d give pertinent da	tes, including estimated	l date
	sed work). SEE RULE 110	03. For Multip	ole Completions: A	ttach wellbore diag	ram or proposed comp	CHOIL
or recompletion.					277292	
8-13-01	MIRU Computalog; rar MIRU Buster's Well Se 100 BW w/2% KCL; R 0.42" perf size, charge:	n GammaRay-1	Neutron-Density-PN	ID Spectrum log.	152621202930	
					(2ª)	035 /
8-20-01	MIRU Buster's Well Se	ervice; RIH w/	bit, tbg & scraper; to	agged cmt @ PBT1)/3.7/14'; circ	- 2
	100 BW w/2% KCL; R	U wireline to p	perforate-perforation	is (a) 2 spi, $5\frac{1}{2}$, $J-5$	D.V.D.D# CSQ POUL	. 3 /
	0.42" perf size, charge	22 gr or better;	; perts 3332-40 (16	noies), 3346-48 (4)	10 06 (52 W	.,
	00 (10 110103), 550 1 5 1	(20 110100), 5 .	10 20 (20),	() , ,		Ĩ
	holes), 3504-29 (50 hol total 121' w/242 holes;	es), 3340-32 (12 Holes), 33 /0-/6 ((10 Hotes), 2020-20	(Signatures) (OCD	14
					View .	55/-
8-21-01	Open well; RIH w/5½"	RRP set nlug	@ 3670' & nkr @	3600': acidize perfs	s w/1000 gals, a. 71.	/
8-21-01	.7½% NEFE acid; set p	hig @ 3600' &	z pkr @ 3435': pum	p 6000 gal .71/2% N	NEFE acid;	
		set nkr @ 3280)': pump 3000 gal .	71/2% NEFE acid; P	OH W/plug	
	had communication; re-	set pkr @ 3280 id level 500' fi)'; pump 3000 gal .' rom surface; made {	7½% NEFE acid; P 8 swab runs, rec 55	bbls wtr.	
		set pkr @ 3280 id level 500' fi	or; pump 3000 gal. rom surface; made 8	71/2% NEFE acid; P S swab runs, rec 55	bbls wtr.	
	had communication; re- & tbg; RU swab, 1st flu	id level 500' fi	rom surface; made 8	3 swab runs, rec 55	bbls wtr.	
I hereby certify that the inform	had communication; re- & tbg; RU swab, 1st flu	id level 500' fi	rom surface; made 8	3 swab runs, rec 55	bbls wtr.	
21	had communication; re- & tbg; RU swab, 1st flu	id level 500' fi	rom surface; made {	3 swab runs, rec 55	bbls wtr.	0.3
I hereby certify that the inform	had communication; re- & tbg; RU swab, 1st flu	id level 500' fi	rom surface; made 8	3 swab runs, rec 55	DATE 11/24/	<u>0</u> 3
SIGNATURE Physical	had communication; re- & tbg; RU swab, 1 st flu mation above is true and co	id level 500' fi	rom surface; made 8 Dest of my knowled Agent	ge and belief.	DATE11/24/	
SIGNATURE Type or print name PHYLL	had communication; re- & tbg; RU swab, 1 st flu mation above is true and co	id level 500' fi	rom surface; made 8 Dest of my knowled Agent	swab runs, rec 55 ge and belief.	DATE11/24/	8698
SIGNATURE Physical	had communication; re- & tbg; RU swab, 1 st flu mation above is true and co	id level 500' fi	rom surface; made 8 Dest of my knowled Agent address: phygui	ge and belief.	DATE11/24/	8698
Type or print name PHYLL (This space for State use)	had communication; re- & tbg; RU swab, 1 st flu mation above is true and co	omplete to the l	rom surface; made 8 Dest of my knowled Agent address: phygui	ge and belief.	DATE11/24/	8698
SIGNATURE Type or print name PHYLL	had communication; re- & tbg; RU swab, 1 st flu mation above is true and co	id level 500' fi	rom surface; made 8 Dest of my knowled Agent address: phygui	ge and belief.	DATE 11/24/ Telephone No.4 32-6 DEC 0 3 2	8698

8-22-01	Swabbed 1st fluid level, 900' from surface; made 13 swab runs, rec 90 bbls wtr.
8-24-01	MIRU Schlumberger; fraced well w/89,000 gals 50/50 CO ₂ gel wtr & 179,000# sand.
8-27-01	MIRU Buster's Well Service; open well; change out wellhead.
8-28-01	Open well; RIH w/111 jts 2% " tbg, MA, perf sub & 139- $\%$ " rods, polished rod 22' x 1% " w/12' x 1% " liner.
9-4-01	Pump 50 bbls soap; well not pumping; POH w/rods & pump; drop standing valve; hang well on-still not pumping; POH w/tbg, found hole 15 jts from surface.
9-5-01	RIH w/BP, tbg, rods & RWRC 2½"x 2"x 20" pump; good pump action.
9-11-01	Unseat pump; POH w/tbg, rods & pump; set plug @ 3,538'; SD.
9-12-01	Change out pump; pumping OK.
9-17-01	Unseat pump; POH w/rods, pump & tbg.
9-18-01	RIH w/31/4" pump, tbg & on-off tool w/rods.