

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-35577		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. #120		
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP			9. Pool name or Wildcat LANGLIE MATTIX-7R-QN-GB		
3. Address of Operator P O BOX 3638, MIDLAND, TEXAS 79702					
4. Well Location Unit Letter O : 1100 Feet From The South Line and 2365 Feet From The East Line Section 31 Township 24-S Range 37-E NMPM Lea County NM					
10. Date Spudded 7-27-01		11. Date T.D. Reached 8-4-01		12. Date Compl. (Ready to Prod.) 8-29-01	
13. Elevations (DF& RKB, RT, GR, etc.) 3232' GR		14. Elev. Casinghead 3242' KB			
15. Total Depth 3775'		16. Plug Back T.D. 3714'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By XXX		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3332' 7-Rivers, 3370' Queen, 3624' Grayburg				20. Was Directional Survey Made Yes, copy attached	
21. Type Electric and Other Logs Run Gamma Ray-Neutron-Density				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		800'	
5-1/2"		15.5#		3755.64'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		3330'			
26. Perforation record (interval, size, and number) 3332-3638, 0.42", 2 SPF, total 242 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SOLGEL, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED			
3332-3638		Acid-10,000 gal - 7-1/2% HCl			
3332-3638		Frac 89,000 gal 50/50 002 gel w/			
		+ 179,000# sand			
28. PRODUCTION					
Date First Production 8-29-01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) prod	
Date of Test 8-29-01		Hours Tested 24		Choke Size	
Prod'n For Test Period 24		Oil - Bbl 3.0		Gas - MCF Trace	
Water - Bbl. 220		Gas - Oil Ratio --			
Flow Tubing Press. 400#		Casing Pressure 400#		Calculated 24-Hour Rate	
Oil - Bbl. 3.0		Gas - MCF Trace		Water - Bbl. 220	
Oil Gravity - API - (Corr.) --					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Chris Mitchell	
30. List Attachments PND Log Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Phyllis R. Guntel		Printed Name Phyllis R. Guntel		Title Agent	
E-mail Address phycun@aol.com				Date 11/25/03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	50		GROUND WTR
51	2729		Anhy
2730	2979		Yates
2980	3369		Seven Rivers
3370	3623		Queen
3624	3780		Grayburg