

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-36249

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Harris "35"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Concho Resources Inc.		8. Well No. 1	
3. Address of Operator 550 West Texas Avenue, Suite 1300, Midland, Texas 79701		9. Pool name or Wildcat Bronco; Wolfcamp	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded 08/08/2003	11. Date T.D. Reached 09/05/2003	12. Date Compl. (Ready to Prod.) 10/01/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3788'
14. Elev. Casinghead			
15. Total Depth 9850'	16. Plug Back T.D. 9760	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 9850'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6478' - 9629' Wolfcamp			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run BHC/GR; CFL/GR; CN/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	434'	17 1/2"	475 sx	
8 5/8"	32#	4500'	12 1/4"	1300 sx C	
5 1/2"	17#	9850'	7 7/8"	1325 sx Poz	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9263' - 9293.3'

26. Perforation record (interval, size, and number) 9478 - 9490' (25 holes); 9524' - 9541' (35 holes); 9560' - 9564' (9 holes); 9580' - 9604' (49 holes); 9616' - 9622' (13 holes); 9627' - 9629' (5 holes).		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6478' - 9629' AMOUNT AND KIND OF MATERIAL USED 4500 gal Acid (15% HCL 90%) 10 + 1.15 BS + 1200 gals 15% 90/ 10 acid + 25 BS	
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28. PRODUCTION							
Date First Production 09/12/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 3/4" x 30' RHB pump				Well Status (Prod. or Shut-in) producing	
Date of Test 10/16/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 126	Gas - MCF 128	Water - Bbl. 47	Gas - Oil Ratio 984
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 126	Gas - MCF 128	Water - Bbl. 47	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
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30. List Attachments Logs, C-104, Deviation Report	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 10/24/2003

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2270
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____ 4480
 T. Glorieta _____ 5500
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____ 7205
 T. Drinkard _____ 7300
 T. Abo _____ 7860
 T. Wolfcamp _____ 9110
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	585	585	Surface Rock & Red Bed				
585	2336	1751	Red Bed/Salt/Anhy				
2336	3054	718	Salt/Anhy				
3054	3705	651	Lm/Salt/Anhy				
3705	4500	795	Anhydrite				
4500	8645	4145	Anhydrite/Limestone				
8645	9469	824	Dolomite				
9469	9735	266	Lime/Shale				
9735	9850	115	Shale				