

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-36303

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Burrus "26"

2. Name of Operator
Concho Exploration Inc.

8. Well No.
1

3. Address of Operator
550 W. Texas Avenue, Suite 1300, Midland, Texas 79701

9. Pool name or Wildcat
Trinity; Wolfcamp 59890

4. Well Location
Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line
Section 26 Township 12S Range 38E NMPM Lea County

10. Date Spudded 09/08/2003 11. Date T.D. Reached 10/03/2003 12. Date Compl. (Ready to Prod.) 10/14/2003 13. Elevations (DF & RKB, RT, GR, etc.) 3795 GR 14. Elev. Casinghead

15. Total Depth 9260' 16. Plug Back T.D. 9175 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 9260' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 9068 - 9112 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL/GR/CCL 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	435'	17 1/2"	475sx Cl. C	
8 5/8"	32#	4505'	11"	1200 sx 50/50 Poz +200 C	
5 1/2"	17#	9260'	7 7/8"	550 sx Poz H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9170.89	

26. Perforation record (interval, size, and number) 9068 - 9086 (37 holes) 2 spf 9094' - 9112' (37 holes) 2 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9068 - 9112	4500gals 15% 90/20 acid 112 BS

28. **PRODUCTION**
Date First Production 10/09/2003 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 30' RHBM pump Well Status (Prod. or Shut-in) producing

Date of Test 11/11/2003 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 266 Gas - MCF 121 Water - Bbl. 0 Gas - Oil Ratio 44.7

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 266 Gas - MCF 121 Water - Bbl. 0 Oil Gravity - API - (Corrected) 44.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Logs; inclination report, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 11/17/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4470
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb 7200
 T. Drinkard _____
 T. Abo 7850
 T. Wolfcamp 9130 9050
 T. Penn Per IT
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
 No. 2, from..... to.....
 No. 3, from..... to.....
 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3400	3400	Red Bed				
3400	4505	1105	Anhydrite				
4505	6465	1960	Dolomite				
6465	6916	451	Shale				
6916	8905	1989	Dolomite				
8905	9260	355	Limestone				