State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd Azteo	NM 8741	0			tion Divisio				Submit to Ap	5 Copies	
District IV 1220 South S										5 Copies	•	
1220 S. St. Franc	is Dr., San				Santa Fe, N						AMENDED REPORT	•
10	<u>I.</u>	REC	UEST FO	DR ALA	QWABLE	E AND AU	THO	RIZA	rion '	<u>ΓΟ TRANS</u>	PORT	1
Operator name and Address Lewis B. Burleson, Inc.: P.O. Box 2479 Midland;						Yas 2 OGRID N			ωυN ΩΙ.	300		
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42/6	14		<u>U</u>			l	<u> 60</u>	<i>)</i>				
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
						Approved by:						
Printed names						Tala Talanta T						
Printed names teven L. Burleson						Title: PETROLEUM ENGINEER						
Title: Vice-President						Approval Date:						
						DEC 0 3 2003						
E-mail Address: geottech@prodigy.net												
Date:	3-4747	<u> </u>						1				