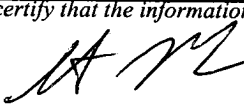


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36346 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B00244
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name H. T. Orcutt NCT-H
2. Name of Operator Lewis B. Burleson, Inc.		8. Well No. 3
3. Address of Operator P.O. Box 2479 Midland, Texas 79702		9. Pool name or Wildcat Skaggs; Abo (Gas)
4. Well Location Unit Letter <u>F</u> : <u>1930</u> Feet From The <u>North</u> Line and <u>1930</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>20 South</u> Range <u>37 East</u> NMPM <u>Lea</u> County		
10. Date Spudded 8/22/03	11. Date T.D. Reached 9/6/03	12. Date Compl. (Ready to Prod.) 11/01/03
13. Elevations (DF& RKB, RT, GR, etc.) 3606		14. Elev. Casinghead 3607
15. Total Depth 8000	16. Plug Back T.D. 7960	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7095-7479		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-N		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24#	1466
5-1/2	17#	8000
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-3/8 6995 6995		
26. Perforation record (interval, size, and number) 7095-7479 (36 3/8 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7095-7479 Acid 8,000 15% NEFE		
28. PRODUCTION		
Date First Production 11/1/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		Hobbs OGD
Date of Test 11/1/03	Hours Tested 24	Choke Size 42/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 160
Water - Bbl. 0	Gas - Oil Ratio n/a	
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 160	Water - Bbl. 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Gary Heady
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  Printed Name Steven L. Burleson Title Vice-President Date 11-5-03 E-mail Address		

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1466	1466	Sand & Red Beds
1466	3875	2409	Sand & Anhydrite
3875	8000	4125	Dolomite & Limestone