District, I 1625 N. French Dr., Hobbs, NM 88240

Date:

10/31/2003

(432)683-2277

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT THIS WELL HAS BEEN PRACED IN THE YOUR PROPERTY. Operator name and Address DESIGNATED THE **OGRID** Number NOTING THE SEE SEEN TO UN THE TOOK 001801 Bass Enterprises Production Co. P. O. Box 2760 Reason for Filing Code/ Effective Date Midland TX 79702 NW ⁴ API Number ⁵Pool Name ⁶ Pool Code 30 -025-36336 Hat Mesa (Morrow) 78240 ⁷ Property Code ⁸ Property Name Well Number 32564 Tory 3 Federal II. 10 Surface Location UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County **21S** 32E 1980 North West 11 Bottom Hole Location Township UL or lot no. Section Lot Idn North/South Line Feet from the Range Feet from the East/West Line County 12 Lse Code 13 Producing 14 Gas ¹⁵C-129 Permit Number ¹⁶C-129 Effective Date ¹⁷C-129 Expiration Date Flowing 10/02/2003 III. Oil and Gas Transporters ¹⁸Transporter ¹⁹Transporter Name ²¹ O/G ²⁰POD ²²POD ULSTR Location **OGRID** and Address and Description Sunoco PtnrsMktg&Term. LP P. O. Box 2039 Tulsa, OK 74102 Same as Surface Location 2836421 021778 Oi El Paso Natural Gas Co. 2500 City W. Boulevard Suite 1400 Houston, Texas 77042 Same as Surface Location 2836427 007057 Ga RECEIVED NOV - 7 2003 OCD-ARTESIA IV. Produced Water **POD ULSTR Location and Description** POD 2836423 Same as Surface Loca V. Well Completion Data ²⁵Spud Date 26 Ready Date 28 PBTD ³⁰DHC. MC Perforations 47 07/23/2003 10/17/2003 14,425 14,370 31 Hole Size ³²Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12829303 16" 18.5 1510' 1000 sx 14.750 11.750 3270' 1250 sx 10.625 8.625 4875' 1000 sx 7.875 5.5 2490 sx 14,425 VI. Well Test Data 35 Date New Oil 37 Test Date 36 Gas Delivery Date 38 Test Length 39 Tbg. Pressure Csg. Pressure 10/17/2003 10/17/2003 10/21/2003 24 hours 41 Choke Size 42 Oil 44 Gas 45 AOF ⁴³ Water 46 Test Method w/o Flowing ⁴⁷ I hereby certify that the rules of the Oil Consrevation Division Have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: PETROLEUM ENGINEER Title: Printed Name: Tami Wilber Title: Approval Date: DEC 0 3 2003 **Production Clerk** Phone: