

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buddy 9
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Lovington; Upper Penn, NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter K : 2085 feet from the South line and 2055 feet from the West line
Section 9 Township 16S Range 37E NMPM Les County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3816'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 5-1/2" csg., Rig Release ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/03 Run 255 jts 5-1/2" 17# L-80 LTC csg, set @11,824', RD, RU cmt crew, pump 20 bbls Mud Clean II, cmt 1st stg w/160 sx Cl. H + additives, 12.4 PPG, 1.98 yield, tail w/735 sx Cl. H + additives, 15.6 PPG, 1.18 yield, open DV tool, circ 4 hrs, flush w/90 BFW, displace w/190 bbls mud, bump plug, test float, pump 20 BFW spacer, cmt 2nd stg w/680 sx Cl. H + additives, 12.5 PPG, 1.94 yield, tail w/100 sx Cl. H, 15.6 PPG, 1.18 yield, displace w/175 BFW, close DV tool, land plug w/3150#, set slips, ND BOP
10/28/03 Finish ND BOPS, set csg slips w/135,000#, cut off csg, NU wellhead, test to 2500#, clean mud pits, release Patterson Rig #504 @12:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 11/24/03

Type or print name Barbara J. Bale

E-mail address: bbale@chkenenergy.com Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Larry W. Wink

TITLE OFF FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 03 2003

Conditions of approval, if any: