District II  1023 N Prench Dr. Hobbs, NM 88240  District II  1031 W Grand Ave, Artesia, NM 88210  DIL CONSERVATION DIVISION 120 South St. Francis Dr.  Santa Fe, NM 87505  Santa Fe, NM 8	Submit 3 Copies To Appropriate Distric	state o	of New Mo	exico		Form C-103	
1623 N. French Dr., Hobbe, NM 84240   1220 South St. Francis Dr.   Santa Fe, NM 87505   San	Office District I						
OIL CONSERVATION DIVISION   120 South St. Francis Dr.   Santa Fe, NM 87410   Santa Fe, NM 87505   Santa Fe, NM 8	1625 N. French Dr., Hobbs, NM 88240	625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed work). SEE RULE [103. For Mailtiple Completions: Attach wellboor diagram of proposed completic or recompletion.   10/02/03 Run 101 jts 8-3/8" 328 J-35 STC casing, set #6356*1, RD casing crew, RU and to related equip, test annular 250#-3500#, rest 250#-3500#.   Completion		o OIL CONSEI	VATION	MOISINIU			
1000 Rio Brazes Rd. Artes, VM \$740    Santa Fe, NM \$7505	District III	1220 Sor					
1208 S. Francis Dr., Santa Fe, NM   2008 OF TROPOGNAIS TO DESIGN ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   Type of Well   Oil Well   Gas Well   Other   Oil Well   Oil Well   Gas Well   Other   Oil Well   Oil Well   Gas Well   Other   Oil Well	1000 Rio Brazos Rd., Aztec. NM 87410				STATE	FEE 🕱	
SUNDRY NOTICES AND REPORTS ON WELLS ODN OF USE THIS FORM FOR PROPOSALS TO DAILLO RO TO DEFERD RELIGIOR ACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Sold Well Sold Gas Well Other  2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496  10. Pool name or Wildcat Lovington; Upper Penn, NE  11. Elevation (Show whether DR, RKB, RT, GR, etc.) CR: 3816'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND BANDON REMEDIAL WORK AND ABANDON REMEDIAL REMEDIAL WORK AND ABANDON REMEDIAL REMEDIAL WORK AND ABANDON REMEDIAL REMEDIA	1220 S. St. Francis Dr., Santa Fe, NM	Sailla	1 ¢, 1NIVI 8	1303	6. State Oil & 0	Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DEFERRANT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well S Gas Well	SUNDRY NO	TICES AND REPORTS	ON WELLS		7. Lease Name	or Unit Agreement None	
R. Well Number Oil Well   Gas Well   Other   R. Well Number Oil Well   Gas Well   Other Operator   1,471.79   10. Pool name or Wildcat   Lovington; Upper Penn, NE   New Yell Location   Notice, Dear Notice   Other Data   Other Oil West   Other Oil We	(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "API	Buddy 9					
Oil ell I Gas Well Other  Name of Operator Chesapeake Operating, Inc.  Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496  Unit Letter K : 2085 feet from the South line and Lovington; Upper Fenn, NE    Unit Letter K : 2085 feet from the South line and Lovington; Upper Fenn, NE    Inc. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Chesapeake Operating, Inc.  3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496  4. Well Location  Unit Letter K : 2085 feet from the South line and 2055 feet from the West line Section 9 Township 168 Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3816'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING ABANDON ABAN	Oil Well X Gas Well	Other					
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496  Unit Letter K : 2085 feet from the South line and 2055 feet from the West line Section 9 Township 16S Range 37E NMPM Lea County  II. Elevation (Show whether DR, RKB, RT, GR, etc.)  GR: 3816'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   ALTERING CASING   ALTERING CASING   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHEMENT JOB OF THE COMPLETION   CASING TEST AND CEMENT JOB OF THE COMPLETION   CASING TEST AND CEMENT JOB OF THE COMPLETION   CHANGE PLANS   PLUG AND ABANDONMENT   DATE   CASING TEST AND CEMENT JOB OF THE COMPLETION   CASING TEST AND CEMENT JOB OF THE COMPLETION   CHEMENT JOB OF THE COMPLETION   CASING TEST AND CEMENT JOB OF THE COMPLETION   CHEMENT JOB OF THE COMPLETION   CASING TEST AND CEMENT	2. Name of Operator					ıber	
P.O. Box 18496, Oklahoma City, OK 73154-0496    Unit Letter K   2085   feet from the   South   line and   2055   feet from the   West   line	3. Address of Operator						
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Section 9 Township 16S Range 37E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   CR: 3816'     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER:   OTHER	4. Well Location	ALLEHOMA OLLY, UK	, 5154-04		Lovington;U	pper Penn, NE	
Section 9 Township 16S Range 37E NMPM Lea County    11. Elevation (Show whether DR, RRB, RT, GR, etc.)   CR: 3816 '     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENT   CASING TEST AND   CEMENT JOB   CEMENT JOB   CHANGE PLANS   CHANGE PLANS	Unit Letter K	: 2085 feet from th	e South	line and 2	055 feet fr	om the West line	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completed or recompletion.  10/01/03 Spud well @12:45 p.m.  10/02/03 Run 12 jts 13-3/8" 48# H-40 STC casing, set @536', RD casing crew, RU cmt crecific case, pump 25 BFW spacer, cmt w/325 sx C1. C + additives, 13.5 PG, 1.75 yield, tail w/200 sx C1. C + additives, 14.8 PPG, 1.33 yield, displace w/78 BFW, plug down, circ 122 sx cmt to pits, RD cmt crew, WOC  Cut off casing, weld on head, test 500#, NU BOP, test 250#-1500#  10/08/03 Run 101 jts 8-5/8" 32# J-55 STC cas, set @4400', circ case, wash 30' to bottom. RD, RU emt crew, pump 25 bbls Red Dye spacer, cmt w/920 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yeild, tail w/200 sx C1. C + additives, 14.8 PPG, 1.34 yield, displace w/263 BW, ND BOPs, set slips, cut off case, install wellhead, test to=1500# NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.  IGNATURE Barbara J. Bale E-mail address: bbale@chkenergy.com Telephone No. (405) 848-				MAD, AI, GK, etc.)	6		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND CEMENT JOB    OTHER:   OTHER:	12. Checl	Appropriate Box to	Indicate N	ature of Notice	Report or Othe	r Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE COMPLETION   CASING TEST AND CEMENT JOB    OTHER:   OTHER:	NOTICE OF	INTENTION TO:					
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OTHER:    CASING TEST AND CEMENT JOB   CEMENT JOB	· .			COMMENCE DRI	LLING OPNS.X		
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circ csg, pump 25 BFW spacer, cmt w/325 sx C1. C + additives, 13.5 PG, 1.75 yield, tail w/200 sx C1. C + additives, 14.8 PPG, 1.33 yield, displace w/78 BFW, plug down, circ 122 sx cmt to pits, RD cmt crew, WOC  Cut off casing, weld on head, test 500#, NU BOP, test 250#-1500#  10/08/03 Run 101 jts 8-5/8" 32# J-55 STC csg, set @4400', circ csg, wash 30' to bottom.  RD, RU emt crew, pump 25 bbls Red Dye spacer, cmt w/920 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yeild, tail w/200 sx C1. C + additives, 14.8 PPG, 1.34 yield, dispalce w/263 BW, ND BOPs, set slips, cut off csg, install wellhead, test to 1500#n NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.  Hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Regulatory Analyst DATE 11/24/03  TITLE Regulatory Analyst DATE 11/24/03  E-mail address: bbale@chkenergy.com Telephone No. (405)848-8			O STC ca	sing, set 053	6. RD casin	o crew RII omt oros	
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RD, RU emt crew, pump 25 bbls Red Dye spacer, cmt w/920 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yeild, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, dispalce w/263 BW, ND BOPs, set slips, cut off csg, install wellhead, test to 1500#n NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.  Hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Regulatory Analyst  DATE:11/21/03  THE Regulatory State use)  E-mail address: bbale@chkenergy.com Telephone No. 405)848-8	Cut off casing,	weld on head, tes	t 500#,	NU BOP, test	250#-1500#	_	
12.5 PPG, 1.93 yeild, tail w/200 sx C1. C + additives, 14.8 PPG, 1.34 yield, dispalce w/263 BW, ND BOPs, set slips, cut off csg, install wellhead, test to 1500#n NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE  TITLE Regulatory Analyst  DATE:11/21/03  ype or print name Barbara J. Bale  E-mail address: bbale@chkenergy.com Telephone No. (405)848-8	10/08/03 Run 101 jt	s 8-5/8" 32# J-55	STC csg	, set @4400',	circ csg, w	ash 30' to bottom.	
w/263 BW, ND BOPs, set slips, cut off csg, install wellhead, test to 1500#n NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#; test rams & valves 250#-5000#.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE    TITLE   Regulatory Analyst   DATE: 11/21/03	KD, RU emt crew,	pump 25 bbls Red	Dye spa	cer, cmt $w/920$	0 sx 35:65 P	oz + additives,	
& manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE	14.5 PPG, 1.93 y	elld, tail w/200	sx CI. C	+ additives,	14.8 PPG, 1	.34 yield, dispalce	
hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE  January Ball  TITLE Regulatory Analyst  DATE: 11/24/03  This space for State use)  Physical Regulatory Analyst  DATE: 11/24/03  E-mail address: bbale@chkenergy.com Telephone No. (405)848-8	w/200 DW, ND DUF % manifold teet	TOPs manifold a	related	g, Install We.	Linead, test	23500#2atast	
hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE  January Ball  TITLE Regulatory Analyst  DATE: 11/24/03  E-mail address: bbale@chkenergy.com Telephone No. (405)848-8  This space for State use)	& valves 250#-50	00#.	тетагеа	equip, test	annutar 430%.	-3300#ş@yest rams	
IGNATURE Barbara J. Bale  E-mail address: bbale@chkenergy.com_Telephone No.(405)848-8	aa.23	± = " ▼			/8		
IGNATURE Barbara J. Bale  E-mail address: bbale@chkenergy.com_Telephone No.(405)848-8					5.76	100H-14	
TITLE Regulatory Analyst DATE: 11/21/03  ype or print name Barbara J. Bale  E-mail address: bbale@chkenergy.com Telephone No. (405)848-8  This space for State use)	hereby certify that the information	n above is true and compl	ete to the be	est of my knowledge	and belief.	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
ype or print name Barbara J. Bale E-mail address: bbale@chkenergy.com Telephone No. (405)848-8 This space for State use)	IGNATURE Berbare	J. Ball			/દુ: ૦	Some Some	
This space for State use)		. Bale	E-mail ad	dress: bbale@chl	cenergy.com 1	- <del>,//</del> -	
PPPPOVED BY JOHN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	This space for State use)	1					
	PPPROVED BY Law 1	1111	EIELD REP	RESENTATIVE II/S	TAFF MANAGER	DATE DEC 0 3 2003	