

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Buddy 9
2. Name of Operator Chesapeake Operating, Inc.	8. Well Number 001
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	9. OGRID Number 147179
4. Well Location Unit Letter <u>K</u> : 2085 feet from the <u>South</u> line and 2055 feet from the <u>West</u> line Section <u>9</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County	10. Pool name or Wildcat Lovington; Upper Penn, NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3816'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/01/03 Spud well @12:45 p.m.
10/02/03 Run 12 jts 13-3/8" 48# H-40 STC casing, set @536', RD casing crew, RU cmt crew, circ csg, pump 25 BFW spacer, cmt w/325 sx Cl. C + additives, 13.5 PG, 1.75 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.33 yield, displace w/78 BFW, plug down, circ 122 sx cmt to pits, RD cmt crew, WOC
Cut off casing, weld on head, test 500#, NU BOP, test 250#-1500#
10/08/03 Run 101 jts 8-5/8" 32# J-55 STC csg, set @4400', circ csg, wash 30' to bottom. RD, RU emt crew, pump 25 bbls Red Dye spacer, cmt w/920 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yeild, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, dispalce w/263 BW, ND BOPs, set slips, cut off csg, install wellhead, test to 1500#n NU BOPs & manifold, test TOPs, manifold & related equip, test annular 250#-3500#, test rams & valves 250#-5000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11/21/03

Type or print name Barbara J. Bale E-mail address: bbale@chkenegy.com Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Gay W. Windsor TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any

DATE DEC 03 2003