

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-03070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1838
7. Lease Name or Unit Agreement Name	VACUUM ABO UNIT BATTERY 2, TRACT 13
8. Well Number	10
9. OGRID Number	217817
10. Pool name or Wildcat	VACUUM ABO REEF
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3955' GR, 3970' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705-5406

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line
Section 5 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3955' GR, 3970' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Workover - Acid Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORKOVER, ACID STIMULATION

12/24 MIRU NABORS WELL SERVICE UNIT, NDWH, NU BOP, PRESSURE CSG TO 500#, HELD FOR 15 MIN, BLEED OFF PRESSURE.

12/29 DRL SCALE & CIBP @ 8200', CIRC & CLEAN

12/30 ESTAB. CIRC, DRL CIBP @ 8200' & PUSH REMAINS TO 8436'

12/31 MIRU SCHLMBRG, RUN LOGS FROM 8436' TO SURFACE..RD SCHLMBRG

01/06 RU HYDROSTATIC TBG TSTRS; TIH W/5-1/2 KLEIN K3 TREATING PKR; SET PKR @ 8183', RD HYD TSTR

01/06 RU SCHLMGR ACID EQUIP. ACDZ UPPER ABO PERFS 8450' - 8254'

ACDZ W/5000 GLS 15% ACID -1750# SALT BLOCK

01/06 SECURE WELL..SD

LOG INCLUDED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 01/07/2009

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com PHONE: (432)688-6818

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 26 2009
Conditions of Approval (if any):