

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W Grand Ave., Artesia, NM 87200

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

JAN 23 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-11000 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No. 8910138170 -
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit ✓
8. Well Number 149 ✓
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3293'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/22/09

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Cathy D. Hill DISTRICT 1 SUPERVISOR DATE JAN 26 2009

Conditions of Approval, if any:

Myers Langlie Mattix Unit #149

12/18/08

MI Basic rig #1703 and plugging equipment to lease. WO backhoe to clear location. SDFN.

12/19/08

Crew to location. WO backhoe to clear location. RU Basic rig #1703. Dug out cellar. MI steel pit. NU BOP. RIH w/ tbg and tagged cmt @ 3395'. RU cementer. Circulated hole w/ 50sx mud displaced w/ 5sx, M&P 25sx C cmt @ 3395–3246', PUH WOC. RIH w/ tbg and tagged cmt @ 3246'. POOH w/ tbg. Stood back 68 jts laying down 37 jts. Closed BOP, csg valves and tbg. SDFW.

12/22/08

Crew to location. ND BOP, change flanges, NU BOP. RIH w/ tbg and pkr, pressure tested 7" csg, held @ 600 psi and released. RU wireline, RIH and perf @ 2470', POOH. RIH w/ tbg and pkr, unable to establish injection rate. POOH w/ packer, RIH open ended, M&P 20sx C cmt @ 2520–2400', POOH w/ tbg. RIH w/ wireline and tagged cmt @ 2400'. PUH w/ wireline and perf @ 1300', POOH. RIH w/ tbg and pkr, unable to establish injection rate. POOH w/ tbg, RIH w/ tbg open ended, M&P 25sx C cmt @ 1350–1210', PUH. SDFN

12/23/08

Crew to location. RIH w/ wireline and tagged cmt @ 1213'. PUH w/ wireline and perf @ 251'. POOH w/ wireline. RU cementer. Circulated hole. Set packer. Pumped 10 bbls brine @ 2 BPM, M&P 85sx C cmt @ 251' to surface. ND BOP. RDMO.