

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

JAN 23 2009

HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22931
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K6109
7. Lease Name or Unit Agreement Name: Aztec State Com
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat SWD; Bough C

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308' GR
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>26</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/26/09  
E-mail address: david\_stewart@oxy.com  
Type or print name David Stewart Telephone No. 432-685-5717

**For State Use Only**

APPROVED BY Ray W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 26 2009  
Conditions of Approval, if any:

## **Aztec State Com #2**

**01/06/09**

MIRU Basic rig # 1703 and plugging equipment. ND wellhead, NU BOP. RU wireline. Release packer and POOH w/ 2" and 2 3/8" tbg. SI SDFN.

**01/07/09**

Crew to location. RIH w/ wireline and set CIBP @ 9,526' (Ok'd by Maxey Brown, NM OCD), POOH w/ wireline. RIH w/ 2 3/8" tbg. SDFN

**01/08/09**

Crew to location. RU cementer, circulate hole, pump 25 sx H cmt 9,526 – 9,274'. PUH to 8,830' pump 25 sx H cmt 8,830 – 8,609', PUH w/ tbg. RIH w/ wireline and perforated @ 7,535. SDFN.

**01/09/09**

Crew to location. RIH w/ 2 3/8" tbg and set packer @ 7,152'. RU cementer. Established injection rate of 1 1/2 BPM @ 1,800 psi, pumped 55 sx H cmt @ 7,535 – 7,330. PUH w/ tbg and set packer @ 4,969' and WOC. RIH w/ wireline and tagged cmt @ 7,330'. PUH w/ wireline and perforated csg @ 5,350'. POOH w/ wireline. Circulated hole and set packer. Pressure tested @ 1,800 and held for 10 minutes. RIH w/ 14 jts tbg @ 5,412'. SDFN.

**01/12-13/09**

SD for Pump Repair

**01/14/09**

Crew to location. Dug out cellar. RU cementer. Circulated hole w/ mud, pumped 25 sx C cmt 5,412 – 5,185'. POOH w/ tbg. RIH w/ packer and set @ 3,703' and WOC. RIH w/ wireline and tagged cmt @ 5,185'. PUH w/ wireline and perforated csg @ 4,110'. Established injection rate of 2 BPM @ 500 psi, pumped 60 sx C cmt 4,110 – 3,885'. SI pressure @ 600 psi. SDFN.

**01/15/09**

Crew to location. RIH w/ wireline and tagged cmt @ 3,885'. POOH w/ wireline. RU jet cutter. RIH w/ wireline and cut csg @ 2,650'. POOH w/ wireline. ND BOP and wellhead. RU csg equipment. Pulled csg, free. POOH w/ 82jts 5 1/2" csg. RD csg equipment. NU wellhead and BOP. Cleared csg. SDFN.

**01/16/09**

Crew to location. RIH w/ 2 3/8" tbg @ 2,690'. RU cementer. Loaded hole w/ 15 bbls mud, pumped 30 sx c cmt 2,690 – 2,587'. POOH w/ tbg. RIH w/ wireline and tagged cmt @ 2,587'. PUH w/ wireline and perforated csg @ 2,500'. POOH w/ wireline. RIH w/ tbg and packer. Circulated hole w/ mud. Set packer @ 2,532'. Pressure tested @ 500 psi, held for 10 minutes. Released packer. RIH w/ 2 3/8" tbg @ 2,560', pumped 25 sx C cmt, 2,560 - 2,420'. POOH w/ 15 jts tbg. SD for weekend.

**01/19/09**

Crew to location. RIH w/ tbg and packer. ND BOP and wellhead. WO vacuum truck 1 hour. RIH w/ wireline and tagged cmt @ 2,420'. PUH w/ wireline and perforated csg @ 1,610'. POOH w/ wireline. RIH w/ packer and set @ 1,392'. Unable to pressure up @ 800 psi, unable to establish rate. POOH w/ tbg. RIH open-ended @ 60' below perforation, pumped 30 sx C cmt 1,670 – 1,558'. SDFN.

**01/20/09**

Crew to location. Released packer. POOH w/ tbg. RIH w/ wireline and tagged cmt @ 1,558'. PUH w/ wireline @ 430' and perforated csg. POOH w/ wireline. RU cementer. Squeezed 75 sx C cmt 430 – 313'. POOH and WOC. RIH w/ wireline and tagged cmt @ 313'. PUH and perforated csg @ 175'. POOH w/ wireline. Circulated hole for 2 minutes, pumped 150 sx C cmt to surface. ND BOP. RDMO.