

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JAN 23 2009

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28273 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2 ✓
8. Well Number 64 ✓
9. OGRID Number 194849 ✓
10. Pool name or Wildcat Eunice 7 rvrs Queen-South ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well ✓	
2. Name of Operator Petrohawk Energy ✓	
3. Address of Operator 1000 Louisiana, Suite 5600 Houston TX 77002	
4. Well Location Unit Letter <u>A</u> : <u>1250</u> feet from the <u>North</u> line and <u>1250</u> feet from the <u>East</u> line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u>✓</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3564'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: T/A Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 1-22-09

1. Load casing with 2% KCL.
2. Pressure test casing surface to 3713' to 570# for 30 minutes. Surface casing neutral during test.
3. Record test on chart. (OCD Rep. Mark Whitaker witness test) See attached chart.
4. Request TA status for 5 years.

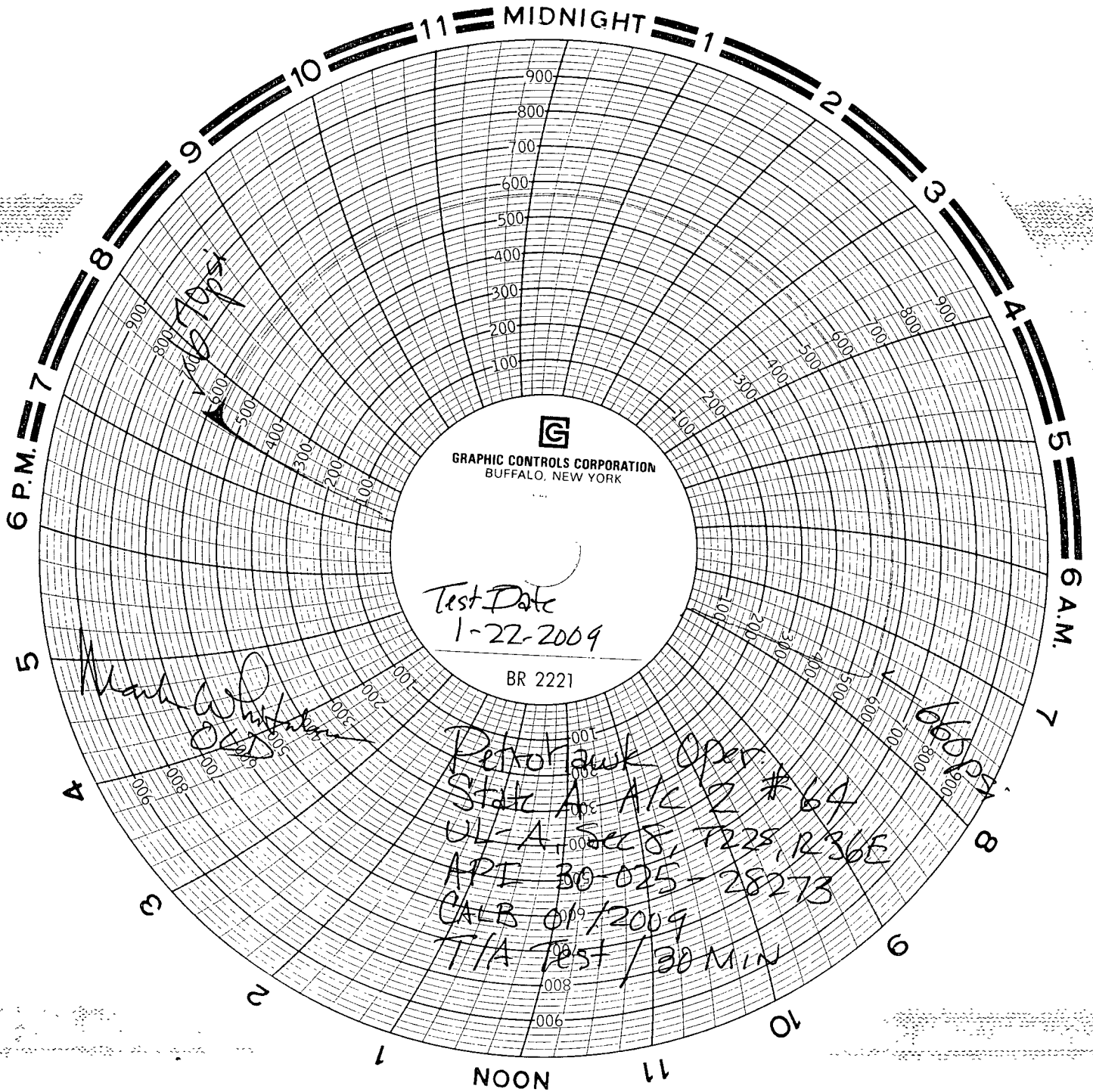
This Approval of Temporary
Abandonment Expires 1-26-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 1-23-09

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 575-394-2574
For State Use Only

APPROVED BY: Cory W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 26 2009
Conditions of Approval (if any):



Test Date
1-22-2009

BR 2221

Retrol Hawk Oper
State A A/C 2 #64
UL-A, Sec 8, T225, R36E
API 30-025-28273
CALB 01/2009
T/A Test / 30 MIN

Mark A. White
OES

vab 7 psi

vab 1000